1-Shell NO. OF COPIES RECEIVED 1-File DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER Change of operator GAS OPERATOR from Sam G. Dunn 2-19-68 PRORATION OFFICE to Sam G. Dunn Oil Operations Dr. Sam G. Dunn Dox 3095 1312 Main Street, Lubbock, Texas Lubbook, Texas 79410 Other (Please explain) 79410 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner Socony Mobil Oil Co., Inc., P.O. Box 3371, Durango, Colorado II. DESCRIPTION OF WELL AND LEASE I Lease Name / JICATILIA Lease Well No. Pool Name, Including Formation Federal Contract #241 Boulder 4 Boulder Mancos State, Federal or Fee (Indian) Location Feet From The North Line and 1650 330 Feet From The __ West Unit Letter Range **lW** , NMPM, Rio Arriba Township 28N 23 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 705 Municipal Dr., Farmington, N.M. Shell Oil Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Sec. ls gas actually connected? Twp. F.ge. Unit If well produces oil or liquids, give location of tanks. 14 N 28N lW If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Choke Size Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY LEWIS C. JAMESON

(Signature)	
 Agent (Title)	
 April 1, 1966 (Date)	

TIDICOMMISSION OIL CONSERV

County

APPROVED MAR ? 1966

Original Signed Emery C. Arnold

Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.