

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

XXXXXXXXXX
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 2, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 52 (HM), in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H Sec. 27, T. 28N, R. 7W, NMPM, Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

County. Date Spudded 8-7-56 Date Drilling Completed 10-13-56

Please indicate location:

Elevation 6168' Total Depth 5225 PBD 5155

Top Oil/Gas Pay 4442' (Perf.) Name of Prod. Form. Mesa Verde

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL 4442-4454; 4474-4448; 4500-4510; 4546-4554; 4562-4576;
Perforations 4586-4594; 4612-4620; 5004-5014; 5028-5038; 5062-5072; 5098

Open Hole 5108; 5148-5155 Depth Casing Shoe 5220' Depth Tubing 5090

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162	125
7 5/8"	2903'	250
5 1/2"	2340	400
2"	5090	---
1 1/4"	2836'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6423 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.I.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,500 gal. water & 60,000# sand; 54,500 gal. water & 60,000# sd

Casing Press. _____ Tubing Press. 914 Date first new oil run to tanks 54,500 gal. water & 60,000# sd.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 5 1959, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

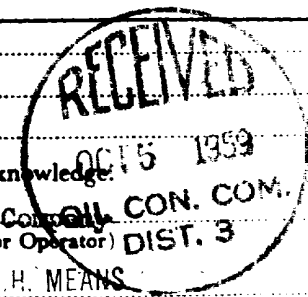
Title: Supervisor Dist. # 3

By: ORIGINAL SIGNED R.H. MEANS
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 5

DISTRIBUTION		
	NO. FURNISHED	
Inspector	2	
Asst. Insp.	1	
Director's Office	1	
State and Office		
U. S. G. S.		
Transporter		
File	1	✓

7-24-59 Rig up McKinney Drilling Co. rig #4.
7-25-59 Set Gutberson plastic coated magnesium bridge plug at 4000'. Ran free point.
Shot casing off at 2870'. Pulled 5 1/2" casing.
7-26-59 Squeezed top of 5 1/2" casing w/100 sks. regular cement w/2% Calcium Chloride.
7-28-59 C.O.T.D. 5155'. Water frac. Pictured cliffs perf. Int. 2826-2856 w/38,636
gal. water and 40,000# sand. B.D.I. 1900#, max. pr. 3150#, avg. tr. pr. 850-
1050-1700-1100#. I.R. 34 BPM. Flush 8324 gallons. Dropped 4 sets of 10 balls.
200 gal. MCA ahead of frac.
7-29-59 Drilling plug and cleaning out.
Ran 165 joints 2 3/8" tubing (5090') set at 5100'. Gutberson "AG" packer set at
2868'. Perf. joint at 5055-5058.
Ran 88 joints 1 1/4" tubing (2836') set at 2846'. Perf. joint at 2801'.
9-4-59 Date Mesa Verde formation was tested.
9-16-59 Date Pictured Cliffs formation was tested.