2-EPNG. E1 Paso. Farm.NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (CONDIX) - (GAS) ALLOWABLE

New Well RXXXXXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, N. M.						
n		ים עמי	eourer:	NC AN ATTOM		(Place) NELL KNOWN	١¢.		(Date)
			•	NG AN ALLOWA San Juan 28-				CE .	/ ME	, ,,
			erator)	Jan Juan 20-	(Lease)	Well No	, In	3E ;	/4 NE	/4
		, Sec.	26	T 28N , 1	r 6W , N	MPM.,Basin	Dakota	• • • • • • • • • • • • • • • • • • • •		P00
Unit					0/20	100		1	10/12/6	.2
				County. Date S		Total Depth				
Ple	ease inc	licate l	ocation:			Name of Prod.			<u> </u>	700
D	С	В	A	PRODUCING INTERV		Name of F100.	POTH!		· · · · · ·	
				Perforations	694-7710; 78	60-68; 7790-7	804 w/2			
E	F	G.	x H			Depth Casing Shoe		Depth Tubing	7873'K	В
L	K	J	 	OIL WELL TEST -						Choke
"	W	"	*	Natural Prod. Te	st:bbls	s.oil,bb	ls water in	hrs,	min.	
				Test After Acid	or Fracture Treat	ment (after recover	ry of volum	e of oil equ	ual to vol	lume of
M	N	0	P	load oil used):	bbls.oi)	bbls w	ster in'	hrs,	Cho min. Siz_	ke
				GAS WELL TEST -					_	
/320	<u> </u>	L								
	-			- Natural Prod. Te	:st:	MCF/Day; Hour	s flowed	Choke	Size	
oping ,C	Casing a	nd Ceme	nting Recor	rd Method of Testir	ng (pitot, back pr	essure, etc.):				
Size		Feet ———	SAX	Test After Acid	or Fracture Treat	ment: 3,095	MCF.	/Day; Hours	flowed	3
2 7 /2 11 222			000	Choke Size 3/4	Method of Te	sting: Choke				
3 5/8	5"	299	200							
43"	7	978	540	Acid or Fracture	Treatment (Give	amounts of material	s used, suc	th as acid,	water, oi	i, and
				sand): 500 ga	is acid, 60,	000# 20-40 &	40-60 st	8 78,	200 gal	s wtr
				Casing Press. 947	Tubing Press. 248	Date first new oil run to tanks				
			l			nc.				
2" EU	JE Tbg	. 0 7	872'	Transporter_	Fl Pago Na	tural Gas Com	nanv	6	FIVE	1
			 					/KLU		
marks:										_
			· · · · · · · · · · · · · · · · · · ·					NOA-	7 196	3
				••••••			***************************************	/OIL C	ON. CC	M.
I he	reby ce	rtify th	at the info						ST. 3	
proved	NOV	7 1	1963		, 19	Beta Devel	opment(0.		/
•						(Co	Original:	signed by:		
				COMMISSION	Ву:		OHN.I. (Signatu	HAMPTON	l	
Or	iginal	Sign	ed Emer	ry C. Arnold		e Ma Send Commi	nager unications	regarding w	ell to:	
itleSupervisor Dist. # 3				,		Beta D	evelopmo	ent Co.		
			<i>π</i> •		Nan	ne				
					Add					
pproved	OIL Co	ONSEI Sign	at the info 1963 RVATION ed Emer	COMMISSION	By: Title	Beta Devel Complete to the best (Complete t	opment (ompany or C Original OHN T. (Signatur nager unications evelopments Clul	perator) signed by: HAMPION regarding went Co.	ST. 3	

STATE OF NEW MEXICO OIL CONSTRVATION COMMISSION AZ C DISTALL OFFICE NUMBER OF CORES RECEIVED SANTA FE FILE U.S.G.S. LAND OFFI GAS TRANSPORT & PRORATION OFFICE OPERATOR