## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa				Santa Fe, Nr	TITLIONI7	ATION	TO TO ANICO			
<u>I.</u>	RE	<u> </u>	ALLOWA rator Name and Ac		AUTHORIZA	ATION	TO TRANSPO	OGRID Number		
Durl	ington	-	14538							
Burlington Resources Oil & Gas PO Box 4289							³ Reason for Filing Code			
Farmington, NM 87499							co - 7/11/96			
	lumber	-		ol Name						
30-039-7316 BASIN DAKOTA					(PRORATED GAS) 71599					
	ty Code			erty Name						
	007	462		SAN JUAN	28-6 UNIT			#102		
II. 10 Surfa	ice Loca	tion			-		L			
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South		East/West Line	County	
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UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line Feet from the	East/West Line	County	
<sup>2</sup> Lse Code		3 Producing Method	Code 14 Gas C	Connection Date	15 C-129 Permit	Number	<sup>16</sup> C-129 Effective D	Pate   C-129	Expiration Date	
		ransporters		20	POD	1	110/C	77 DOD 171	OTD Location	
	nsporter GRID	and	sporter Name d Address		<sup>20</sup> POD <sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location and Description		
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_V. Well C						1	Promp	T 33.B	<u> </u>	
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