

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. SF-079290B
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO INC.	Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com	7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	8. Well Name and No. SAN JUAN 28-7 UNIT 19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T28N R07W Mer SWNE 1650FNL 1650FEL		9. API Well No. 30-039-07317
		10. Field and Pool, or Exploratory BLANCO PC
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS PICTURED CLIFFS WELL WAS COMPLETED 3/1/2001. PLEASE SEE REVERSE FOR DAILY COMPLETION INFORMATION.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #5183 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/29/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/20/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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SAN JUAN 28-07 UNIT # 19

30-039-07317

1650' FNL – 1650' FEL, Section 25, T28N-R07W

Rio Arriba County, NM

Date	Operations
2/14/2001	MIRU AWS # 473, spot all equipment, rig sinking, move rig to side of location, move dirt on location, to accommodate rig and equip.
2/15/2001	SICP 120 psig, SITP 0 psig, ND well head, NU BOP's, TOO H w/ 159 jts 2 3/8 tubing, visually inspect, found 8 jts to be junk (l/d) , PU and rih w/ 7" CIBP (Halco EZ drill CIBP), set cibp @ 4552' load hole w/ 70 bbls 2% KCL wtr, test CIBP to 500 psig-ok, POOH w/ 2 3/8 tubing, MIRU Blue Jet and run CBL log, found TOC to be @ 3100' and little to no cement to surface, RD Blue Jet, secure well, SWI, SDFN
2/16/2001	R/U lay down flow tank, MIRU Blue Jet RIH and perf 2 squeeze holes @ 3040' POOH and RD Blue Jet , pump 50 bbls water to insure injection, secure well, SWI and SDFN
2/17/2001	Run in hole open ended and spot 15 sx (3 bbl cement plug) POOH , P/U Halco 7" cement ret and RIH w/ 2 3/8 tubing , set cement ret @ 3005' press annulus to 500 psig- holding, squeeze cement w/ BJ, pump 300 sx (108 bbls) prem. high strength @ 12.6 ppg, yield of 2.15 cu. ft/sx, pump cement w/ 2.5 bpm @ 950 psig, displace w/ 11 bbls water, POOH retainer, reverse circ. 18 bbls to surface, w/ 1/2 bbls cement to surface, no apparent circ or blow @ surface thru Bradenhead, finish POOH , secure well, SWI, SDFN
2/18/2001	S/D to wait on cement.
2/19/2001	MIRU Blue Jet, run cement bond log, found cement top to be @ 2934', RIH and perf 2 squeeze holes @ 2930' establish injection rate f/ surface, P/U Schlumberger 7" f.b. tension pkr and RIH w/ 2 3/8 tubing, set pkr @ 2743', press annulus to 1000 psig, squeeze cement via tubing and pkr, w/ 300 sx (108 bbls) prem lite 65/35 poz w/ 6% gel, 3% KCL @ 12.6 ppg 2.0 cu/ft sx, @ 1.5 bpm @ 1090 psig decr to 1 bpm @ 850 psig , wash pmp's and lines displace w/ 16.3 bbls wtr and clear pkr by 5.5 bbls (137') , secure well, SWI, SDFN.
2/20/2001	Release pkr and pooh, P/U 6 1/4 blade bit, bit sub and rih tag cement @ 2973', drill 47' of cement, circ hole clean, RIH to 4450, tag cement on CIBP, circ clean and POOH, MIRU Blue Jet , RIH w/ cement bond log tools found cement top to be @ 2820, decision made to not resqueeze and abandon FC perfs, perf PC perfs w/ 3 1/8" casing guns @ 2930 - 2950 21 holes w/ 1 jsfp, f/ 2956 - 2964, 1jsfp, total of 30 holes. secure well, SWI, SDFN
2/21/2001	SICP 0 psig, P/U 3 1/2" 9.3# L-80 frac string, w/ 7" fb tension pkr, rih and set in good cement behind pipe @ 2830' , press annulus to 1000 psig, acidize and ball off FC perfs w/ 500 gal. 15 % HCL acid, form broke @ 2700 psig dropped 50 balls @ 7 bbls/ bbl acid @ 6.5 bpm, flush w wtr, saw good ball action and 3- ball off's, surge balls w/ formation flowing back @ 2 bpm, SWI to allow balls to fall, Safety Meeting held, pt lines to 4500 psig, start pre pad w/ step rate, @ 23 bpm @ 3070 psig, step down #1 @ 2172 psig @ 18 bpm, step down #2 @ 1265 psig @ 12 bpm, step down #3 @ 6.5 bpm @ 0 psig, isdp 450 psig same f/ 5, 10, and 15 min si, Frac well w/ 112,040 # 20/40 brown sand w/ 70 Q foam 25 # linear gel , avg treating press 2465 psig, w/ avg tot rate of 35 bpm max press 2758 psig, min press 2015 psig, , call flush w/ 1ppg sand @ blender, cut flush 4 bbls short, isdp of 648 psig, 5 min si @ 612 psig, 10 min si @ 601 psig , 15 min si @ 589 psig.SWI, secure well, R/D BJ and SDFN
2/22/2001	SITP 750 psig , f/b thru 1/4" choke w/ press decreasing to 450 psig, making 8 bph fluid and N2, w/ lt sand, @ 1400 hrs open on 1/2" choke , press dropped to 180 psig w/ heavy sand conc, and 10 bph fluid recovery, return to 1/4" choke and flow thru nite w/ lt sand recovery and 5 bph fluid recovery.
2/23/2001	FTP150 psig on 1/4" choke w/ no fluid recovery gas and N2, open on 1/2" choke press dropped to 50 psig , fluxuating between 50 - 80 psig, w/ 2 bph fluid recovery, try to release pkr, apparent sand plug in tubing, knocked loose w/ trying to release pkr, open on 1/2" choke ftp of 200 psig decreasing to 120 psig bringing med sand and 5 bph fluid returns, con't to flow well thru nite on 1/2" choke,
2/24/2001	ftp 30 psig 0 fluid qnd no sand , pump 15 bbls wtr to kill tubing, release pkr and pooh l/d tubing on float, P/U 56 jts and l/d extra 2 3/8 tubing on float w/ 3 1/2" tubing, P/U 80 jts and RIH, prep to clean out w/ N2
2/27/2001	sicp 475 psig, sitp 350 psig, bleed dwn press, RIH tag sand fill @ 2900', c/o w/ N2 to 3005', pull up hole to 2800' wait 2 hrs flow well thru 1/2" choke, RIH and tag 2' sand fill, c/o w/ N2, 3 bbl wtr soap sweep, secure well, SWI and SDFN.

SAN JUAN 28-07 UNIT # 19

30-039-07317

1650' FNL – 1650' FEL, Section 25, T28N-R07W

Rio Arriba County, NM

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| 2/28/2001 | SICP 500 psig, SITP 375 psig, blow well down thru 2" , RIH to tag f/ sand fill, no sand entry, pull up to 2900' flow well thru 1/2' and 1/4" choke, well would log off after 1 hr, r/u to swab, 1 swab run , recovered 1 bbl fluid, well flowing on 1/4" choke 80 psig - ftp, SICP 150 psig, changed out choke to 1/2" , well stabilized @ flow rate of 40 psig, w/ stabilized SICP of 150 psig, 4 hr flow test 250 mcf , recovering .5 bbls wtr each 4 hrs . Continue flow well thru night, stabilized flow rate of 250 mcf, and 3 bbls wtr prod / day. |
| 3/1/2001 | SICP 150 psig, ftp 40 psig, RIH and tag f/ sand fill - none, p/u and land tubing w/ 95 jts 2 3/8" tubing, s.n., & m.s., w/ EOT @ 2957.65 kb, w/ sn @ 2957.25' kb, ND BOP's and NUWH, broach tubing to ensure plunger capability, clean location, commence RD, SDFN. Final flow test of 250 mcf, w/ 3 bbls wtr production. no oil. PC test as follows: EOT @ 2957' kb, 250 mcf thru 1/2" choke witnessed by Robert Morris and Jesse Ruiz, 0 BOPD, 3 BWPD. Final Report |