

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1650' FEL, Sec. 30, T-28-N, R-5-W, NMPM

5. Lease Number

SF-079472

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-5 Unit

8. Well Name & Number  
San Juan 28-5 U #32

9. API Well No.  
30-039-07325

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spinner Survey	

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Sharp* Title Regulatory Administrator Date 8/13/99  
trc

(This space for Federal or State Office use)

APPROVED BY *GA* Title \_\_\_\_\_ Date SEP 13 1999  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

**San Juan 28-5 Unit #32**  
Unit G, Section 30, T28N, R05W  
Rio Arriba County, New Mexico  
Elevation 6572' GL, 6583' KB  
LAT: 36° 38.09' Long: 107° 23.8'

**Summary:**

The San Juan 28-5 Unit #32 was spudded in October of 1958 and was originally completed in the Point Lookout. In August, 1993, the Menefe, Cliff House and Lewis were added in three stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 28-5 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

**Procedure:**

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

**DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.**

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in FN @ 5672 '. RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 183 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

**THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.**

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:

• Station #1	4150'	Top of Navajo City Chacra
• Station #2	4330'	Top of Otero Chacra
• Station #3	4500'	Top of Middle Bench
• Station #4	4850'	Top of Mesaverde

8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.

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9A. If fill, TIH w/ 4-3/4" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 183 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5704'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michelle Quisel 8-10-99  
Production Engineer

Approve: Bruce D. Boyer 8-13-99  
Drilling Superintendent

Approve: [Signature] 8/11/99  
Team Leader

**Vendors:**

Wireline: Schlumberger 328-5006

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
	OR		
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

# San Juan 28-5 Unit #32

1650' FNL, 1650' FEL

Unit G Sec. 30, T-28 R-05W

Rio Arriba County, New Mexico

KB 6583

GL 6572

LAT: 36 38.09' LONG: 107 23.80'

10-3/4" 32.75 # SW  
150 sks TOC circ

172

9-7/8" Hole  
7-5/8" 26.40# J-55  
175 SX

TOC 2840' TS

3569

3634

6-3/4" Hole  
5-1/2" 15.5# J-55  
350 sx TOC TOL by CBL  
Liner: 3569 to 5807

Tubing: 2-3/8" 4.7# J-55 EUE  
@ 5704

PBTD 5755  
TD 5809

## Formation Tops

Ojo Alamo	2705
Kirtland Shale	2832
Fruitland Coal	3155
Pictured Cliffs	3401
Lewis	3470
Huer. Bent.	0
Navajo City	4005
Otero Chacra	4350
Middle Bench	4350
Upper Cliff House	4952
Massive Cliff House	5150
Menefee	5214
Point Lookout	5574

### Lewis:

4170, 73, 4351, 53, 81, 88, 97, 4410, 4515, 17, 25, 29, 32, 33, 39, 79,  
4668, 73, 4768, 4801  
Frac w/ 87,024 gals SW, 74,024# 20/40 sand

### Cliff House:

5077, 5135, 42, 56, 59, 71, 74, 90, 92, 5201, 03, 05, 08, 10, 12,  
Frac w/ 73,290 gals SW, 71,000 # 20/40 sand

### Menfee:

5312, 36, 56, 5415, 21, 30, 34, 39, 45, 46, 52, 54, 56, 58, 63, 72,  
Frac w/ 77,419 gals SW, 70,000 # 20/40 sand

### Point Lookout:

5546-64, 5584-5608, 5624-36, 5640-48, 5684-90, 5708-18 w/ 2SPF  
Frac w/ 91,250 gals sw & 100,000# 20/40 sand