

A 10x10 grid with an 'X' in the 4th column and 6th row.



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080430
LEASE OR PERMIT TO PROSPECT _____
14-08-001-1051

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

MAR 2 1956

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 28-6 Unit Field Blanco State New Mexico
Well No. 35 Sec 30 T. 28N R. 6W Meridian NMPM County Rio Arriba
Location 1450 ft. Box of N. Line and 1650 ft. Box of E. Line of Section 30 Elevation 6586'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William H. Walsh

Date **February 29, 1956** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling December 10 1955 Finished drilling January 4 1956

OIL OR GAS SANDS OR ZONES

(Denote α as by G)

No. 1, from	3355	to	3395 G	No. 4, from	5490	to	5630 G
No. 2, from	4870	to	5040 G	No. 5, from		to	
No. 3, from	5040	to	5490 G	No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	54.50	8 RD	J-55	167'	Howco				Surface
9 5/8	36	8 RD	J-55	3432'	Baker				Intermediate
2 1/2	100	8 RD	J-55	558'					
7	20	8 RD	J-55	515'	Baker				Prod. Cng.
2	4.7	8 RD	J-55	5624'					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	180'	250	Circulated		
9 5/8"	3444'	250	Single Stage		
7"	5727'	400	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 3444 feet, and from 3444 feet to 5730 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

January 9, 1956 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5,190,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ----- 1073

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	308	308	Tan cr-grn ss w/ thin ss breaks.
308	415	107	Variegated sh w/ thin ss breaks.
415	2515	2100	Tan to gry cr-grn ss interbedded w/ gry sh.
2515	2665	150	Ojo Alamo ss. White cr-grn ss.
2665	3068	403	Kirtland form. Gry shinterbedded w/ tight gry fine-grn ss.
3068	3355	287	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3355	3395	40	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3395	4870	1475	Lewis formation. Gry to white dense sh w/ silty to shaly ss breaks.
4870	5040	170	Cliff House ss. Gry, fine-grn, dense sil ss.
5040	5490	450	Menefee form. Gry, fine-grn ss, carb sh & coal.
5490	5630	140	Point Lookout form. Gry, very fine sil ss w/ frequent sh breaks.
5630	5730 T.D.	100	Mancos formation. Gry carb sh.

[illegible]

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