

OIL CONSERVATION DIVISION

Р. О. ИОХ 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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CLOSING	

El Paso Natural Gas Company

6,415,000

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (check proper box)

Change in Ownership	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐ Dry Gas ☐
New Well	☐	Gas	☐ Condensate ☐
Change in Ownership	☐	Casinghead Gas	☐

Other (Please explain)

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-5 Unit		Well No. 1 (OWWO)	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State , Federal of the	SF	Lease No. 079521-A
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>29</u> Township <u>28-N</u> Range <u>5-W</u> , N1/4PM, Rio Arriba County						

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒					P.O. Box 289, Farmington, NM 87401	
El Paso Natural Gas Company						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corp.					P.O. Box 90, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	29	28-N	5-W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 7-25-53; 11-28-80		Date Compl. Ready to Prod. 9-21-53; 12-29-80		Total Depth 6215'		P.B.T.D. 6197'			
Elevations (DE, RAB, RT, GR, etc.) 6708' G1		Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 3300'		Tubing Depth 6138'			
Perforations 5748, 5755, 5761, 5780, 5795, 5808, 5820, 5840, 5858, 5872, 5886, 5920, 5984, 6000, 6051, 6096, 6162, 5591, 5574, 5570, 5529, 5460, 5442, 5358, 5354, 5347, 5344, 5337, 5334, 5313, 5310, 5300' W/1 SPZ.						Depth Casing Shoe 6215'			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"		9 5/8"		175'		125 cu. ft.			
8 3/4"		7"		5204'		500 cu. ft.			
6 1/4"		4 1/2"		6215'		252 cu. ft.			
		2 3/8"		6138'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed sap allowable for this depth or be for full 24 hours)

TEST DATA AND REQUEST FOR ALLOWABLE CHL WELL		able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

DAS WELT.

GAS WELL		Gravhy of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCMCF	
W/812264			
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	888; w/o 727	903; w/o 800	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Al. G. Brisco
(Signature)

Drilling Clerk

January 23, 1981

OIL CONSERVATION DIVISION

APPROVED JAN. 29 1981, 19

Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with GRI 2-111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

5-5 Unit #1 (OWWO)

- 1-28-80: Moved on location, Rigged up, Pulled tubing, found tubing stuck. Cut off tubing at 5322'. Tubing cutter was hung up. Found assembly wedged in joint w/ shale holding it.
- 1-29-80: Set cement retainer at 5062'. Pressure tested tubing to 3000#, OK. Cemented w/ 230 cu. ft. cement. WOC. Cemented squeezed hole w/118 cu. ft. cmt. Shot 2 holes at 2500'. Set cmt. retainer at 2380'. tubing held ok. Cemented w/ 148 cu. ft. cmt. WOC.
- 1-1-80: Drilled cement from 5062' to 5216'. Drilled sidetrack hole from 5190' to 6231'.
- 1-4-80: Reached total depth of 6215'. Ran 199 joints of 4 1/2", 10.5#, KS casing 6204' set at 6215'. Float collar set at 6197'. Cemented w/ 252 cu. ft. cement. Top of cement at 3400'.
- 1-5-80: Perfed Massive Point Lookout: 5748,5755,5761,5780,5795,5808,5820,5840,5858,5872,5886,5920,5984,6000,6051,6096,6162' W/1 SPZ. Fraced w/58,380# 20/40 sand, 116,970 gal. wtr. Flushed w/ 3990 gal. wtr.
- Perfed Cliff House & Menefee:
5591,5574,5570,5529,5460,5442,5358,5354,5347,5344,5337,5334,5313,5310,5300' W/1 SPZ. Fraced w/36,540# 20/40 sand, 73,038 gal. wtr. Flushed w/ 3528 gal. wtr.
- 1-8-80: Ran 196 joints of 2 3/8", 4.7#, J-55 tubing 6127' set at 6138'. S.N. Set at 6106'.
- 1-13-80: Swabbed 2" tubing casing pressure 780 PSIG.
- 1-15-80: Made 1 swab run and well kicked off. Blew well & unloaded water.
- 1-29-80: Date of Completion.