

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. W. Mexico October 9, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 73 (PM), in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A Sec. 28 T. 28N R. 7W NMPM, Blanco Pool
Unit Letter

Rio Arriba

County. Date Spudded. 8-11-57 Date Drilling Completed 8-25-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 1090'E

Elevation 6060' Total Depth 5062' Gross C.O. 4990'

Top Oil/Gas Pay 4338' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4338-4352; 4366-4378; 4400-50; 4872-86;

Perforations 4934-50; 4966-80

Open Hole None Depth Casing Shoe 5059 Depth Tubing 4969

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	162'	150
7 5/8"	2864'	250
5 1/2"	2268'	300
2"	4969'	---
1 1/4"	2764'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7380 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 63,000 gal. water and 60,000# sand & 61,740 gal water & 60,000# sand

Casing Press. _____ Tubing Press. 1071 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Packer @ 2869'; Garrett Sleeve @ 2676'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 22 1957, 19

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed D. C. Johnston
(Signature)

Title. Petroleum Engineer

Send Communications regarding well to:

Name. E. S. Oberly

Address. Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title. PETROLEUM ENGINEER DIST NO. 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

Operator 2

Septa Rs 1

Reorder on file 1

State and County _____

O S S S _____

Transporter _____

Fee 1 ☒
