

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 10, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit Well No. 73 (PM), in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 28, T28N, R. 7W, NMPM, Wildcat PC Pool
(Unit Letter)

Rio Arriba

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 1090'E

Tubing, Casing, and Cementing Record
Size Feet Sx

10 3/4"	162'	150
7 5/8"	2864'	250
5 1/2"	2268'	300
2"	4937'	---
1 1/4"	2754'	---

County Date Spudded 8-11-57 Date Drilling Completed 8-25-57
Elevation 6060' Total Depth 5062' ~~5060~~ C.O. 4990'
Top Oil/Gas Pay 2630' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2630-2724

Open Hole None Depth Casing Shoe 2375' Depth Tubing 2754'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 927 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,800 gal. water & 40,000# sand
Casing Tubing Date first new
Press. 818 Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Rig up J.G. Roberts Drlg. Co. rig # 4 & pulled tubing. Cleaned out on 9-6-58. Ran 153 joints 2" tbg. (4937') landed at 4947'. Perf. 4902-4903'. Seating nipple @ 4901'. Latch down sub @ 2760-2766'. Baker Model "D" packer set at 2760'. Ran 87 joints 1 1/4" tbg. (2754') landed at 2764'. Perf. @ 2722'. Siphon joints @ 2276 & 1710'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 12 1958, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

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