Form C-122-A
Revised April 20, 1955

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

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ate of Flow	Test:	From 0/29	/58	_To_	7/7/58		P. Measured_	8/26/55		
eter Run Siz	:e			_Orifi	ce Size	1.000	Type Cha	rt	Туре Т	aps
					OBSER	VED DATA				
owing casing	pressu	re (Dwt)					psig + 12	=		psia
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ilhead tubing $= (j)$ or (k) who wing Temp. (i) $= \frac{1}{2} P_C = \frac{1}{2} (1)$	shut-in hicheve (Meter I l)	pressure (Dver well flowed	wt)l through	FLOW (c)	RATE CAL	60	psig + 12			psia psia ^Abs psia
ilhead tubing = (j) or (k) whowing Temp. (i) = ½ P _C = ½ (l) 215 (integrated)	shut-in hicheve (Meter I l)	pressure (Dver well flowed	wt)l through	FLOW (c)	RATE CAL	CULATION = Y CALCULA	psig + 12		1512 531 756	psia psia ^Abs psia
ellhead tubing = (j) or (k) wh wing Temp. (i) = ½ P _C = ½ (1) 215 (integrated)	shut-in hicheve (Meter I l)	pressure (Dver well flowed	wt)l through	FLOW (c)	RATE CAL	CULATION TY CALCULA 1 (1.652)	psig + 12			psia psia Abs psia
ellhead tubing = (j) or (k) wh wing Temp. (i) = ½ P _C = ½ (1) 215 (integrated)	shut-in hicheve (Meter I l)	pressure (Dver well flowed	wt)l through	FLOW (c)	RATE CAL	CULATION = Y CALCULA	psig + 12		1512 531 756	psia psia ^Abs psia
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Company Comp	shut-ir hicheve (Meter I 1)	pressure (Dver well flowed	wt)l through	FLOW (d) DELIV	RATE CAL ERABILIT 668 Psia Mcf/day	Company	PACIFIC Driginal sig	e e e e e e e e e e e e e e e e e e e	1512 531 756 223 T PDELIE G: H: Peri	psia psia Abs psia MCF/a
### Company of the co	shut-ir hicheve (Meter I 1)	pressure (Dver well flowed	wt)l through	FLOW (c) (d) DELIV	RATE CAI RATE CAI ERABILIT 608 psia Mcf/day psia	Company By Title	PACIFIC Driginal sig	OFTHES ned by Prorati	1512 531 756	psia psia Abs psia MCF/a
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