

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF 078498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 HOUSTON, TX 77252

3b. Phone No. (include area code)

(281)293-1005

8. Well Name and No.

SAN JUAN 28-7 #59

9. API Well No.

30-039-07334

10. Field and Pool, or Exploratory Area

71629 / ~~72000~~ 72319

72439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FNL & 1750' FEL

B, SEC. 29, T28N, R7W

11. County or Parish, State

RIO ARRIBA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recomplete this well to the Pictured Cliffs and Fruitland Coal from the Mesaverde.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Date

04/25/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 7 9 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

MAY -9 PM 1:57

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07334	² Pool Code 71624, 72319, 72439	³ Pool Name BASIN FC / BLANCO MV / BLANCO PC, South; ext
⁴ Property Code 016608	⁵ Property Name SAN JUAN 28-7	⁶ Well Number 59
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.	⁹ Elevation

¹⁰ Surface Location

UL or lot no. B	Section 29	Township 28N	Range 7W	Lot Idn	Feet from the 890'	North/South line NORTH	Feet from the 1750'	East/West line EAST	County RIO ARRIBA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320/160	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief _____ Signature Printed Name DEBORAH MARBERRY _____ Title REGULATORY ANALYST _____ Date	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under _____ Date of Survey Signature and Seal of Professional Surveyer _____ Certificate Number	

San Juan 28-7 #59
Recomplete to PC/FC and DHC MV

Objective: Perforate and stimulate Pictured Cliffs and Fruitland formations, then down hole commingle with the existing Mesa Verde zone.

Casing: Intermediate: 7 5/8" 26.4 lb/ft @ 2902'
Production: 5 1/2" 15.5 lb/ft @ 5113'

Tubing: 2 3/8" @ 5027'

Current Completion: Cliff House: 4380-90, 4416-26, 4454-64, 4492-4502
Point Lookout: 4918-30, 4955-61, 4974-82, 5006-18

Proposed Perfs: Fruitland: 2463-69, 2517-22, 2580-86, 2601-06, 2618-32,
2708-11, 2714-28
Pictured Cliffs: 2740-58, 2764-84, 2806-18

Procedure:

1. Prepare location for work. Test deadmen anchors. Move in frac tanks.
2. Kill well with a minimum amount of 1% KCl water.
3. Move in and rig up pulling unit.
4. Install BOP.
5. Add 1 to 2 joints of tubing to tag PBTD. POOH with tubing.
6. Run in with bit and scraper to below 3000', POOH.
7. Run in hole with RBP and set at approximately 2900'. Dump two sacks of sand on top of the RBP. POOH with tubing.
8. Rig up wireline company and run GR/CCL from top of sand plug to above 2400'.
9. Perforate Pictured Cliffs with two shots per foot > 0 degree phasing (60 would be best, but can live with 90 or 180).
10. Run in with pin-point tool and break down perforations with 1% KCl water. Use 3 1/2" frac string for weight during pin-point job. POOH
11. Go in hole with frac string and packer. Set packer at approximately 2700'.
12. Frac well as per BJ recommendation.
13. Flow back well to get stabilized test. Kill well with minimal fluid. Pull out of hole with frac string.
14. Plug back with sand to cover PC perforations, approx. 2734'. Note: there is not much distance between PC and FC perforations.
15. Rig up perforating company and perforate Fruitland Coal with four shots per foot (60 degree phasing would be best, but can live with 90 degree).
16. Run in with pin-point tool and break down perforations with 1% KCl water. Use 3 1/2" frac string for weight during pin-point job. POOH
17. Go in hole with frac string and packer. Set packer at approximately 2400'.
18. Frac well as per BJ recommendation.
19. Flow back well to get stabilized test. Kill well with minimal fluid. Pull out of hole and lay down 3 1/2" frac string.
20. Run in hole with RBP retrieving head. Circulate sand off of plug, equalize pressure, and pull out of hole with RBP. If fill was seen across the MV perfs when the initial tag was done, run a bailer and clean out to PBTD. If no fill

was seen across the MV perfs, run tubing and seating nipple to approximately 4970'.

21. Rig up wellhead for plunger lift (although it will not be necessary to run the plunger until the well declines below the critical unloading rate). Swab well in and put well on production.

Prepared by: Pat Bergman
April 13, 2000