STIRMIT IN TRIPLICATE*

Form approved.

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Form 9-331 C (May 1963)		ED STATES	(Other instruc	ctions on ide)	Budget Bureau No. 42-R1425.	
° /		OF THE INTERI	OR		5. LEASE DESIGNATION AND SERIAL NO.	
		GICAL SURVEY			SP 050505	
APPLICATION	N FOR PERMIT T	O DRILL, DEEPEN	N, OR PLUG E	BACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	ILL 🕱	DEEPEN	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL G WELL V	AS VELL X OTHER	SING	LE MULTIP	PLE	San Juan 28-6 Unit 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	VECTOR OF THE PROPERTY OF THE					
El Faso Nat	ura Gas Company	v			9. WELL NO.	
3. ADDRESS OF OPERATOR		•			10. FIELD AND POOL, OR WILDCAT	
Box 930. Fa	rmington, New M	exico in accordance with any Sta	to requirements *)		-	
4. LOCATION OF WELL (I	Report location clearly and	in accordance with any Sta	te requirements.		Pasin Dakota 11. SEC., T., R., M., OR BLK.	
900'n, 990'	E				AND SURVEY OR AREA	
At proposed prod. zone					Sec. 25, T-28-N, R-6-W N.M.P.M.	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFICE*			12. COUNTY OR PARISH 13. STATE	
					Rio Arriba New Mexico	
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE	ST LINE, FT.	16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED PHIS WELL 320	
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20. ROT		TARY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON T	HIS LEASE, FT.		7970	<u> </u>	Rotary	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		-		22. APPROX. DATE WORK WILL START*	
6607 °CL, 66	17' of					
23.	I	PROPOSED CASING AND	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
H	O 5 /5/8	32.3#	300' 300 Sks.) 5ks	
7 7/8"	4 1/ž"	10.5 & 11.6	7970'	900) cu. ft.; 300 cu. ft1st S	
			•••	-	300 cu. ft 2ng 300 cu. ft 3rd	
Stage tools	s to be set at 5	820' for second	stage and 355	0' for	third stage.	
Selective a	cones in the Dak	ota formation wi	be perfore	ted & 1	fractured.	
		65	1'+1\/Cx			
		KL	PLIACD /			
		2 Mer-	.025		ECEIVED	
		SE	P1 1965	1		
		\ @ 1	CON. COM.	1	AUG 31 1965	
			DIST. 3	I	- 2 1003	
			UIS1. 3	U. s.	GEOLOGICAL SURVEY	
				7 F	ARMINGTON, N. M.	

The E/2 of Section 25 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

OR.G.NAL SIGNED E.S. UBERLY	TITLE Petroleum Engineer	DATE 8-31-65
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

Instructions

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local applicable State or Federal regulations concerning subsequent work proposals or reports on the well. State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE : 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

1760

All distances must be from the outer boundaries of the Section Operator EL PASO NATURAL GAS COMPANY SF-080505 SAN JUAN 28-6 UNIT 114 Unit Letter Section Township 28-N 6-W RIO ARRIBA Actual Footage Location of Well: 900 NORTH 990 EAST feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6607 DAKOTA BASIN DAKOTA 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes Unitization If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 0 0 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 390 ORIGINAL SIGNED E.S. OBERL Fetroleum Engineer CON. COM rasc Natural Gas Co. Company SF-080505 August 31. 25 SECT I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or ler my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed AUGUST 19, 1965 Registered Professional Engineer ond/or Lamid Surv Certificate No.

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