

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

**RECEIVED**  
JUN - 6 1994

2. Name of Operator  
**MERIDIAN OIL**

**OIL CON. DIV.**  
**DIST. 3**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
900'FNL, 990'FEL Sec.25, T-28-N, R-6-W, NMPM

5. Lease Number  
NM-013657

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit  
8. Well Name & Number  
**San Juan 28-6 U 114**  
9. API Well No.  
30-039-07335  
10. Field and Pool  
Basin Dakota  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

|                                                       |                                             |                                                 |
|-------------------------------------------------------|---------------------------------------------|-------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment        | <input type="checkbox"/> Change of Plans        |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction       |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing |
|                                                       | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off         |
|                                                       | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injectio |
|                                                       | <input checked="" type="checkbox"/> Other - |                                                 |

13. Describe Proposed or Completed Operations

05-18-94 MOL&RU. ND WH. NU BOP. Ran free point, cut 2 3/8" tbg @ 7794'. TOO H w/tbg.  
05-19-94 TIH, jar fish loose. TOO H w/fish. Ran scraper. Tag fill @ 7825'. CO 7825-7947'. TOO H.  
05-20-94 Set cmt ret @ 7606'. PT 4000#, ok. Est inj rate. Spot 30 sx Class "B" neat cmt. Sting out, left 1 bbl cmt on top of ret. Pull up w/4 jts, reverse out w/42 BW. PT 1000#, failed. TOO H. Set FBP @ 3032'. Isolate hole in 4 1/2" csg @ 3610'-2431'. Est inj rate. TOO H w/pkr. Set cmt ret @ 3467'. Est inj rate. Squeeze @ 3610' w/100 sx Class "B" neat. Left 1 bbl cmt on top of ret. Pull up 4 jts & reverse out w/26 BW. Set FBP @ 2118'. Est inj rate. Squeeze @ 2431' w/675 sx Class "B" cmt. Circ 20 bbl cmt up bradenhead. Reverse out w/14 BW. WOC.  
05-21-94 Drl cmt 2272-2447'. PT squeeze 1000#/15 min, ok. TIH, tag cmt @ 3403'. Drl cmt 3403-67' and ret to 3624'. PT 1000#/15 min, ok.  
05-22-94 TIH, tag cmt @ 7531'. Drl cmt & ret to 7947'. PT 1000#, failed. Set FBP @ 7327'. Est inj rate. Spot 50 sx Class "B" neat cmt, squeeze 0.5 bbl cmt into perms, left 3 bbl in pipe. Bled pressure back, no flowback.  
05-23-94 Reverse out. Set pkr @ 7076'. WOC. TOO H w/pkr. TIH, tag cmt @ 7450'. Drl cmt 7450-7830'.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Bradburn* Title Regulatory Affairs Date 6/1/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

**JUN 02 1994**

FARMINGTON DISTRICT OFFICE

NMOCD

San Juan 28-6 Unit #114

Page Two

- 05-24-94 CO @ 7947'. Set pkr @ 7859'. PT csg 7947-7859' @ 3800#/15 min, ok. TOOH w/pkr. Ran CBL-CCL-GR 7947-7600'. Perf Burro Canyon 7892-7904' w/4 spf. Set SAP too @ 7904'. Load hole w/wtr. Set pkr. Spot 1000 gal acid. BD perfs. TOOH w/SAP tool. Set FBP @ 7859'. Swab.
- 05-25-94 Swab. Flow well. SI for 24 hr build up.
- 05-26-94 Pull bomb. TOOH w/pkr. Set FBP @ 7924'. PT 5000#, ok. PT csg 7924-47' 4000#, ok. Reset pkr @ 7865'.
- 05-27-94 Load hole w/KCl wtr. Set pkr @ 7479'. PT 1000#, ok. Set pkr @ 7865'. Frac Burro Canyon w/25,180# 20/40 sand and 32,298 gal x-link gel. SI for gel break. Flow back after frac.
- 05-28/31 Blow well.
- 06-01-94 Ran after frac GR-log. Ran 2 3/8", 4.7#. J-55 tbg landed @ 7828'. ND BOP. NU WH. Released rig.