

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 JUL - 9 PM 1:39

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
NM-013657
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 28-6 U #114

9. API Well No.

30-039-07335

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 25, T-28-N, R-6-W, NMPM
0

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG - 4 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Peggy Brunk* (ROS8) Title Regulatory Administrator Date 7/8/97

(This space for Federal or State Office use)

APPROVED BY WAYNE TOWNSEND Title Per. Dir. Date 7/8/97

CONDITION OF APPROVAL, if any:

PLUG & ABANDONMENT PROCEDURE

6-24-97

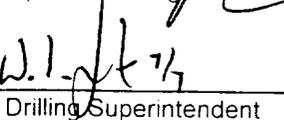
San Juan 28-6 Unit #114
Basin Dakota
990' FNL and 990' FEL
NE Section 25, T-28-N, R-6-W
Rio Arriba Co., New Mexico

- Note:** All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
 2. POH and tally 249 jts 2-3/8" tubing (7828', SN @ 7797'); visually inspect the tubing. If necessary LD tubing and PU 2-3/8" workstring.
 3. **Plug #1 (Burro Canyon perforations and Dakota top, 7947' - 7588')**: RIH with open ended tubing and tag bottom at 7947', or as deep as possible. Pump 30 bbls water. Mix 41 sx Class B cement (50% excess, long plug) and spot a balanced plug to cover the Dakota top. POH to 5000' and WOC. RIH and tag cement. Load well with water and circulate clean. Pressure test casing to 500#. POH with tubing.
 4. **Plug #2 (Gallup top, 6665' - 6565')**: Perforate 3 squeeze holes at 6665'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 6615'. Establish rate into squeeze holes. Mix 51 sx Class B cement, squeeze 39 sx cement outside casing and leave 12 sx cement inside casing to cover Gallup top. POH to 5140'.
 5. **Plug #3 (Mesaverde top, 5140' - 5040')**: Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Mesaverde top. POH to 3475'.
 6. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops, 3475' - 2630')**: Mix 68 sx Class B cement and spot a 34 sx balanced plug inside the casing. POH to top of cement and spot the remaining 34 sx balanced plug inside the casing to cover Ojo Alamo top. POH to 1485'.
 7. **Plug #5 (Nacimiento top, 1485' - 1385')**: Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Nacimiento top. POH to 351'.
 8. **Plug #6 (Surface casing at 301')**: Mix and pump approximately 27 sx Class B cement from 351' to surface, circulate good cement out casing valve. POH and LD tubing. WOC.
 9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:


Drilling Superintendent

San Juan 28-6 Unit #114

Current

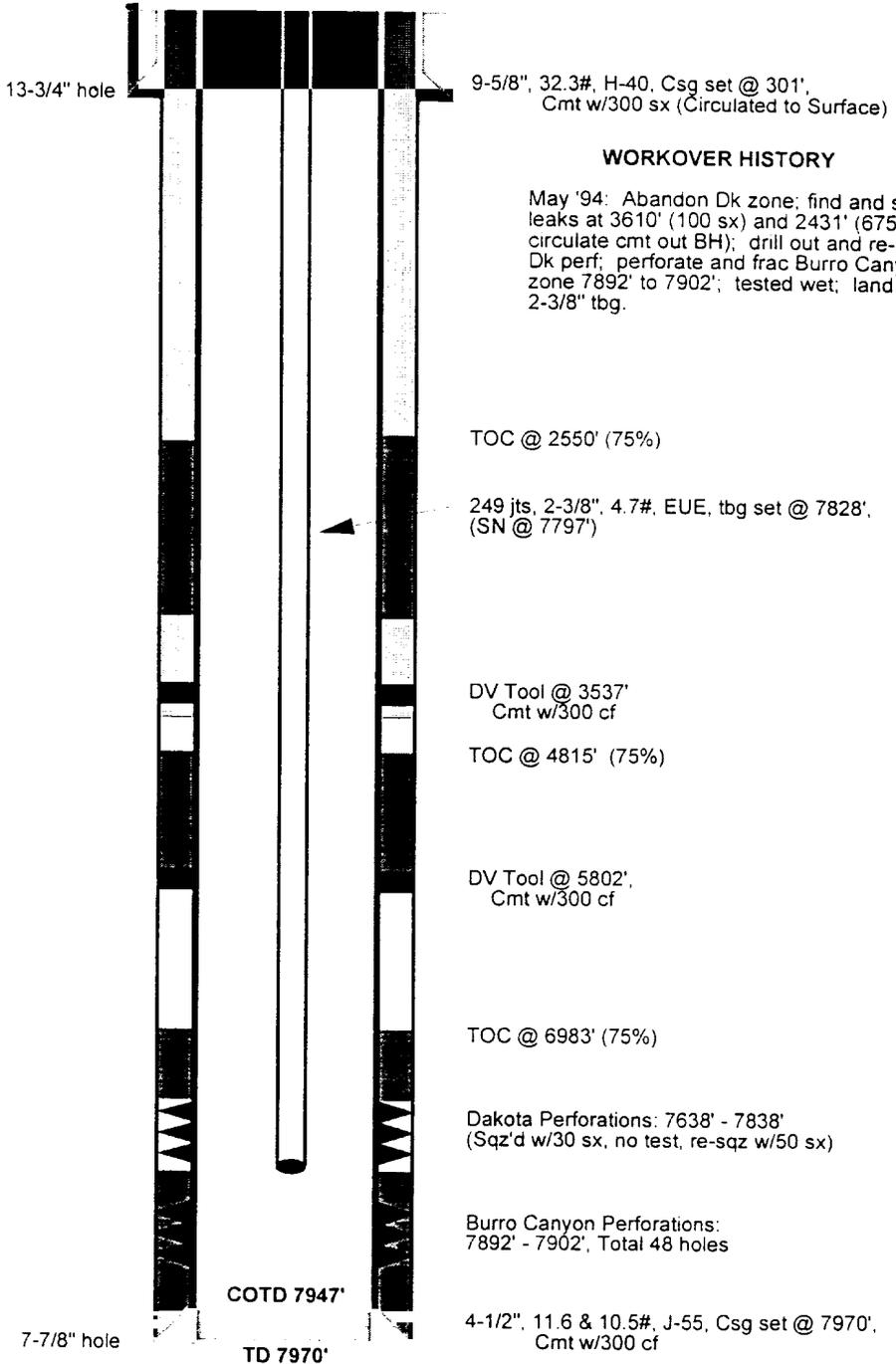
DPNO 51551A

Basin Dakota

NE Section 25, T-28-N, R-6-W, Rio Arriba County, NM

Latitude/Longitude: 36°38.2040' / 107°24.7366'

Today's Date: 6/24/97
 Spud: 9/26/65
 Completed: Dakota - 10/21/65
 Burro Cyn - May '94
 Elevation: 6607' (GL)
 N/A (KB)
 Logs: IES, FDC-GR, T.S.
 Workovers: May '94 Fayadd



Initial Potential		Production History	Gas	Oil	Ownership	Pipeline
Initial AOF:	6,765 Mcfd (11/65)	Cumulative:	2064.2 MMcf	6.1 Mbo	GW: 56.56%	WFS
Current SICP:	N/A	Current:	0.0 Mcfd	0.0 bbls/d	NRI: 46.14%	
					TRUST: 00.00%	

San Juan 28-6 Unit #114

Proposed P&A

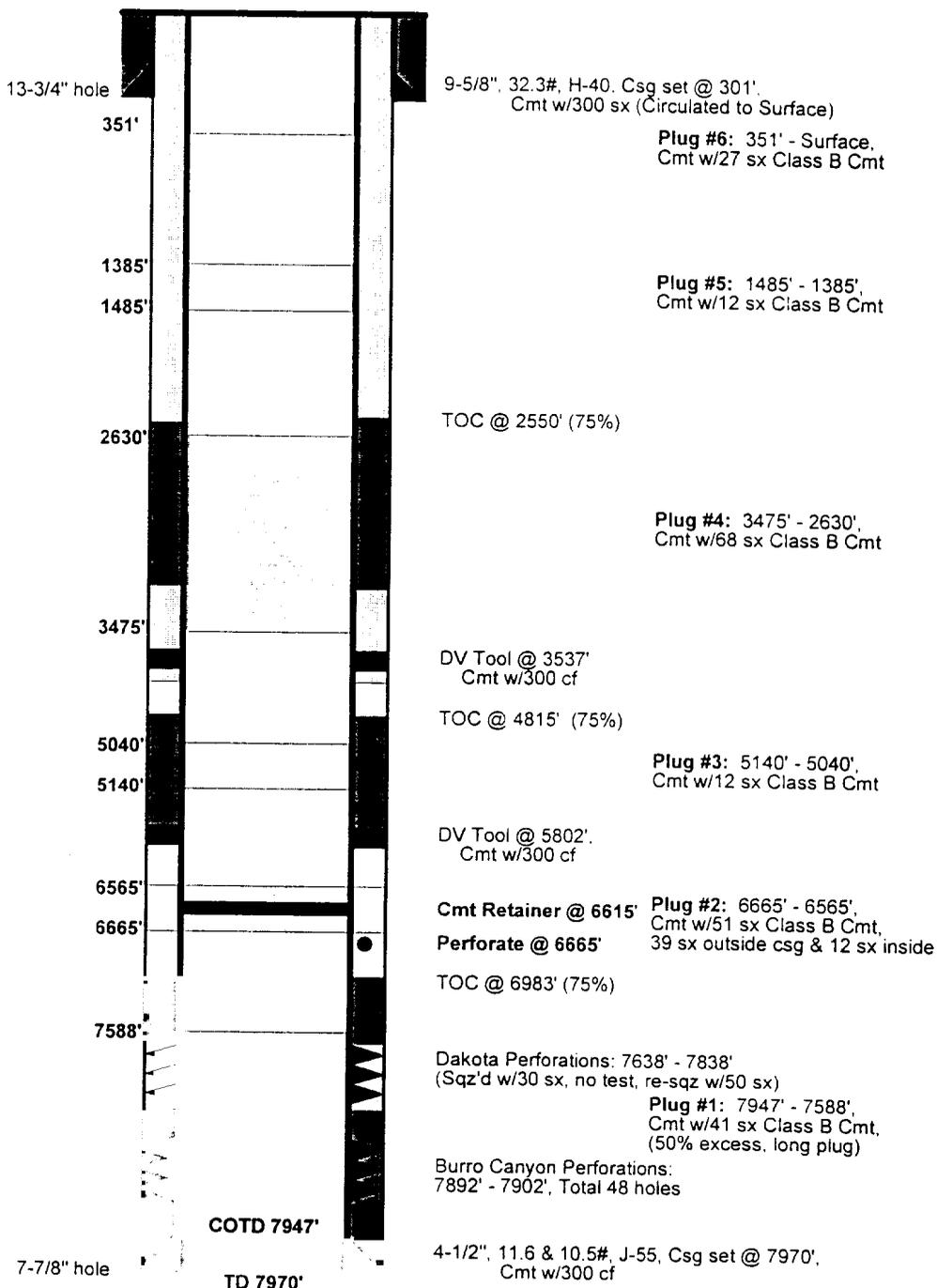
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