DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Porm C-104 SANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND 0.5,6,5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OH. TRANSPORTER OPERATOR PRORATION OFFICE <u> El Paso Matural Gas Company</u> Rox 900, Fernington, How Mexico 87401 Reason(s) for thing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease 45 San Juan 28-6 Unit State, Fegeral or Fee BF 079050+C Blanco Mesa Verde Location Unit Letter 990 Feet From The South Line and 990 Б West Feet From The Township 28N 27/6 6W Rio Arriba Line of Section Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) or Condensate 🚻 El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Castinghead Gas or Dry Gas Y Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation When Unit Is gas actually connected? If well produces oil or liquids, 27 28N 6W ı B give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Workover Deepen Same Hes'v. Dill. Res'v Designate Type of Completion -- (X) Date Spudded Late Compl. Ready to Prod. Total Derth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) | Name of Preducing Formation Top Oil/Gas Fay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMERTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method Choke Size Tubing Pressure Casing Pressy Length of Test O11-3bla. Water - Bbla. Ggg - MCF Actual Prod. During Test GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Fred. Test-MCF/D Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE FEB 7 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(late)

FEB

4 1974

1974 . 19 APPROVED_ BY Original Signed by Emery C. Arnold

Lease No.

County

SUPERVISOR DIST. #3 TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation touts taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. comes many Color must be fitted for each most in multiply