

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

94 JUL 20 PM 2:11

Sundry Notices and Reports of Wells

070 FARMINGTON, NM.

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1190'FNL, 1650'FEL, Sec.26, T-28-N, R-6-W, NMPM

- Lease Number SF-0790507
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name San Juan 28-6 Unit
- 8. Well Name & Number San Juan 28-6 U #45
- 9. API Well No. 30-039-07336
- 10. Field and Pool Blanco Mesa Verde
- 11. County and State Rio Arriba Co, NM

RECEIVED
JUL 28 1994
OIL CON. DIV.
UNIT 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Sidetrack workover
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt retainer near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr, PT 500 psi. Squeeze open hole w/cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drill to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KAS) Title Regulatory Affairs Date 7/18/94

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
JUL 22 1994
[Signature]

The ...

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