

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on MAY 10 AM 7:35

1. Type of Well
GAS

RECEIVED
MAY 17 1995

070 FARMINGTON, NM

5. Lease Number
SF-079050A
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit
9. API Well No.
San Juan 28-6 U #45
30-039-07336

4. Location of Well, Footage, Sec., T, R, M
1190' FNL, 1650' FEL, Sec.26, T-28-N, R-6-W, NMPM

10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Sidetrack workover
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 4-25-95 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg to 5029'. SDON.
- 4-26-95 TOO H w/183 jts total 2 3/8" tbg. TIH w/7" cmt retainer, set @ 4970'. Load hole w/15 bbl wtr. PT tbg to 2000 psi/15 min, OK. Load 7" csg w/160 bbl wtr. PT csg to 1000 psi/15 min, OK. Establish injection. Plug #1: pump 276 sx Class "B" cmt w/2% calcium chloride below cmt retainer & 5 sx Class "B" cmt w/2% calcium chloride above cmt retainer to 4938'. Load hole w/30 bbl wtr, reverse circ hole clean. Reversed 1/2 bbl cmt in returns. POOH. Load hole w/7 bbl wtr. Ran CBL-CCL-VDL @ 0-4938' w/1000 psi, cmt intervals @ 3800-4938', 2732-3500', 0-2000'. RD. SDON.
- 4-27-95 ND BOP. NU WH. RD. Rig released
- 4-28-95 MIRU. ND WH. NU BOP. PT BOP to 1000 psi/30 min, OK. TIH, tag cmt @ 4934'. Drill cmt @ 4934-4959'. Drill cmt retainer @ 4959'. Drill cmt @ 4959-5062'. Blow well. TOO H. TIH w/downhole motor. Start time drill @ 5062'.
- 4-29-95 Time drill @ 5062-5121'. TOO H. TIH w/bit to 5121'. Drill @ 5121-5510'.
- 4-30-95 Drill to TD @ 5965'. TOO H. RU to log.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/9/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

MAY 12 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

- 5-1-95 TIH w/141 jts 4 1/2" 10.5# K-55 STC csg, set @ 5964'. Cmt'd w/69 sx 50/50 poz w/0.3% Halad-344, 0.25 pps Cellophane, 3 pps Gilsonite (90 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). Displaced w/94.6 bbl wtr. WOC. TOOH. TIH to PBSD @ 5919'.
- 5-2-95 WOC. TOOH. TIH w/4 1/2" gauge ring to 5919'. RU, ran CBL-CCL-GR @ 3800-5919', TOC @ 4080'. RD. TIH w/4 1/2" FB pkr, set @ 62'. PT csg to 3800 psi/30 min, OK. TOOH w/pkr. Perf Point Lookout @ 5420, 5446, 5480, 5484, 5556, 5575, 5592, 5603, 5611, 5616, 5632, 5644, 5653, 5660, 5668, 5683, 5688, 5700, 5708, 5717 w/20 holes total. Frac Point Lookout w/2706 bbl slk wtr 90,000# 20/40 sd. RD. TIH w/4 1/2" CIBP, set @ 5399'. PT CIBP to 2000 psi, OK.
- 5-3-95 PT csg to 3800 psi, OK. Perf Cliff House/Menefee @ 5050, 5071, 5076, 5081, 5098, 5111, 5119, 5131, 5138, 5153, 5158, 5183, 5192, 5198, 5240, 5274, 5284, 5298, 5305, 5338, 5351, 5367 w/22 holes total. Frac Cliff House/Menefee w/119,658 gal slk wtr, 98,100# 20/40 Arizona sd. CO after frac. Mill CIBP @ 5399'. CO after frac.
- 5-4-95 Blow well & CO to PBSD @ 5919'. POOH w/mill. Blow well & CO.
- 5-5/6-95 Blow well & CO.
- 5-7-95 CO to PBSD @ 5919'. TIH w/183 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 5722'. ND BOP. NU WH. RD. Rig released.