

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

10/23/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Secondary Mobil Oil Company, Inc. Boulder, Well No. 23-14, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

K Sec. 24, T. 28N, R. 1W, NMPM, Undesignated Boulder Mancos Pool
Unit Letter

Rio Arriba

County. Date Spudded 9/11/61 Date Drilling Completed 9/30/61

Elevation 7329' K.B. Total Depth 4300' PBD 3865'

Please indicate location:

D	G	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/CONDENSATE 3575' Name of Prod. Form. Fractured Gallup

PRODUCING INTERVAL -

Perforations 3732/52', 3760/70', 3778/79' open hole

Open Hole 3443-3865' Depth Casing Shoe 3443' Depth Tubing 3851'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 160 bbls. oil, 0 bbls water in 24 hrs, _____ min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sex
9-5/8"	123	100
7"	3433	175
2" Tbg.	3841	None

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

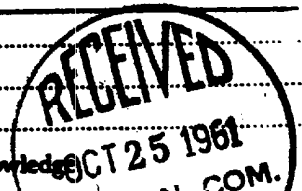
Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2450 lbs. grade _____

Casing Tubing Date first new oil run to tanks 10/22/61
Press. Press.

Oil Transporter Fourts & Burgess Construction Co., Inc., Farmington, Newt

Gas Transporter _____

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 23, 1961

Mobil Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: F. M. Barry (Signature)
F. M. Barry (Signature)

By: Original Signed Emery C. Arnold

Title: Dist. Prod. Supt.

Title Supervisor Dist. # 3

Send Communications regarding well to:

Dists: NMOCC 4
GNW 1
RCN 1

Name: F. M. Barry

Address: P. O. Box 3371, Durango, Colorado

APR 19 1964

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OIL CONSERVATION COMMISSION		
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