## 5-NMOCC 1-Shell NO. OF COPIES RECEIVED 1-File DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS Change of operator OPERATOR from 2-19-68 PRORATION OFFICE Dr. Sam G. Dunn Operator to Dr. Sam G. Dunn Sam G. Dunn Oil Operations Box 3095 1312 Main Street, Lubbock, Texas Lubbook, Texas 79410 Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Recompletion Oil Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ Socony Mobil: Oil Co., Inc., P.O. Box 3371, Durango, Colo. F WELL AND LEASE Jicarilla L II. DESCRIPTION OF WELL Well No. Pool Name, Including Formation State, Federal or Fee (Indian) Boulder <u>- Contract #241</u> Boulder Mancos ; 1750 Feet From The North Line and 950 \_ Feet From The \_ **West** , NMPM, Line of Section Township 28N Range **lW** Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🌋 or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Oil Company Name of Authorized Transporter of Casinghead Gas 705 Municipal Dr., Parmington, N.M. Address (Give address to which approved copy of this form is to be or Dry Gas Unit Is gas actually connected? When If well produces oil or liquids, 14 28N IW N No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Deepen Same Res'v. Diff. Res'v. New Well Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Total Depth Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations

DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls.

TUBING, CASING, AND CEMENTING RECORD

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

hal signed by LEWS C. LAMESON

(Signature)

Agent April 1, 1966

(Title)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply. completed wells.

OIL CONSERVATION COMMISSION

Federal

County

APPROVEDMAR 7 1966 Original Signed Emery C. Arnold Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.