

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3462

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE, 2040 FNL & 2130' FEL

G Section 16, T28N, R3W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Jicarilla Cont. # 83

7. If Unit or CA, Agreement Designation

Indian L

8. Well Name and No.

Indian L # 2

9. API Well No.

30-039-07355

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Pit Closure	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned on September 20, 1996 per the attached report.

The separator and dehydrator pits along with the associated landfarms were closed 12/6/96 per Jicarilla Environmental

Protection Office approval (See attached report). The location was recontoured and reseeded utilizing Jicarilla EPO approved seed in April of 1997.

RECEIVED
OCT - 8 1997

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Robert A. Wata

Title Sr. Safety & Environ. Spclst.

Date 5-19-97

(This space for Federal or State office use)

Approved by Patricia M. Kest
Conditions of approval, if any:

John Chief, Lands and Mineral Resources

Date 9-30-97

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Phillips Petroleum Company
Indian L #1 (Mesaverde)
2040' FNL, 2130' FEL, Sec. 16, T-28-N, R-3W
Rio Arriba County, NM.,
Jicarilla Cont. #83

September 24, 1996
Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 5833', mix 93 sxs Class B cement, squeeze 81 sxs below retainer into Mesaverde perforations and spot 12 sxs above retainer to 5727' to cover Mesaverde top.

Plug #2 with retainer at 3785', mix 192 sxs Class B cement, squeeze 147 sxs cement outside 5-1/2" casing from 3845' to 3390'; sting out of retainer and spot 45 sxs cement above retainer to 3390' to cover the Ojo Alamo interval.

Plug #3 with retainer at 2270', mix 53 sxs Class B cement, squeeze 43 sxs cement outside 5-1/2" casing from 2335' to 2235' and leave 10 sxs inside to 2181' to cover Nacimiento top.

Plug #4 with 120 sxs Class B cement pumped down 5-1/2" casing from 251' to surface, circulate good cement to surface out bradenhead.

Plugging Summary:

Attempt to Notify Jicarilla Tribe on 9-16-96, no answer
Notified Jicarilla Tribe 9:00 am, 9/17/96

9-16-96 Safety Meeting. Road rig and equipment to location. Spot rig and equipment on location. RU rig and equipment. Install pit liner. RD wellhead assembly. Layout relief line to pit. Check well pressures: tubing and casing 900#. Bleed well down to pit. Pump 60 bbls water down tubing to kill well. ND wellhead and loosen jam nuts. PU on tubing, found free. NU BOP. Shut in well. SDFD.

9-17-96 Safety Meeting. Check well pressures: tubing 600# and casing 800#. Bleed well down to pit. Bled down to 100#, then started blowing fluid. Pump 50 bbls water down tubing. Allow casing to bleed down, then pump 60 bbls water down casing with tubing shut in; well died off. POH and LD 197 joints 1-1/4" TNC tubing, 6190'. Change over tubing equipment to 2-3/8". Well started to unload fluid. Pump 40 bbls water down casing to kill well. PU 5-1/2" cement retainer and RIH to 3100'. Shut in well and lock rams. SDFD due to heavy rain.

9-18-96 Safety Meeting. Check well pressure: 100# on tubing and casing. PU additional 78 joints 2-3/8" tubing and RIH; set retainer at 5833'. Pressure test tubing to 1500#, held OK. Sting out of retainer. Load casing with 110 bbls corrosion inhibitor treated water and circulate casing clean. Attempt to pressure test casing to 500#; leak 1 bpm at 1000#. Sting into retainer. Establish rate into Mesaverde perforations 2 bpm at 500#. Plug #1 with retainer at 5833', mix 93 sxs Class B cement, squeeze 81 sxs below retainer into Mesaverde perforations and spot 12 sxs above retainer to 5727' to cover Mesaverde top. POH with tubing. RU A-Plus wireline truck. Perforate 3 squeeze holes at 3845'. RIH with 5-1/2" wireline cement retainer; set at 3785'.

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Indian L #1 (Mesaverde)
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Plug & Abandonment Report

Plugging Summary Continued:

9-18-96 Continued: RIH and sting into retainer at 3785'. Establish rate into squeeze holes 1 bpm at 1000#. Water truck unable to get water to location due to extremely muddy roads. Shut in well. SDFD.

9-19-96 No activity due to muddy location and roads.

9-20-96 Safety Meeting. Open up well. With retainer at 3785', establish rate into squeeze holes 1 bpm at 1200#. Plug #2 with retainer at 3785', mix 192 sxs Class B cement, squeeze 147 sxs cement outside 5-1/2" casing from 3845' to 3390'; sting out of retainer and spot 45 sxs cement above retainer to 3390' to cover the Ojo Alamo interval. POH with tubing. Perforate 3 squeeze holes at 2335'. RIH with 5-1/2" wireline cement retainer; set at 2270'. RIH and sting into retainer at 2270'. Establish rate into squeeze holes 2 bpm at 500#. Plug #3 with retainer at 2270', mix 53 sxs Class B cement, squeeze 43 sxs cement outside 5-1/2" casing from 2335' to 2235' and leave 10 sxs inside to 2181' to cover Nacimiento top. POH and LD tubing. Perforate 3 squeeze holes at 251'. Establish circulation out bradenhead with 12 bbls water. Plug #4 with 120 sxs Class B cement pumped down 5-1/2" casing from 251' to surface, circulate good cement to surface out bradenhead. Shut in well and WOC. Dig out wellhead. Cut wellhead off. Found cement at surface in 5-1/2" casing and in annulus. Mix 15 sxs Class B cement to install P&A marker. RD rig and equipment and move off location.

No Jicarilla Tribal representative was on location.