

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 030505-B
Unit San Juan 28-5 Unit
14-08-001-949

SUNDRY NOTICES AND REPORTS ON WELLS

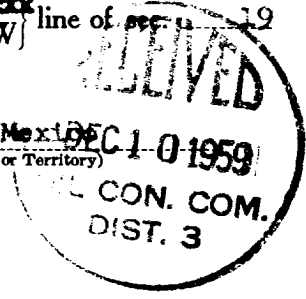
NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		<u>Oil Frac.</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 7, 1959

Well No. 35 (MD) is located 990 ft. from S line and 990 ft. from W line of sec. 19

SW/4 Sec. 19 28N 5W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco M.V. & Wildcat Dakota Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)



The elevation of the derrick floor above sea level is 6570 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1D-29-59 Total Depth 7755'. C.O.T.D. 7885'. Oil fractured Lower Dakota perf. int. 7772-7780; 7790-7804 (2 DJ/ft) w/25,000 gallons oil & 11,000# sand. BDP 2400#, max. pr. 3800#, avg. tr. pr. 3700#. I.R. 28 BFM. Flush 12,390 gallons.
12-2-59 Total Depth 7955'. Temporary bridge plug at 7740'. Oil fractured Upper Dakota perf. int. 7702-7710; 7716-7722 (2 DJ/ft.) w/24,000 gallons oil & 20,000# sand. BDP 1500#, max. pr. 3700#, avg. tr. pr. 3600#. I.R. 35.3 BFM. Flush 12,180 galbns.
12-4-59 Total Depth 7955'. Temporary bridge plug at 7635'. Oil fractured Graneros perf. int. 7605-7614; 7618-7626 (2 DJ/ft.) w/22,860 gallons oil & 20,000# sand. BDP 1800#, max. pr. 3700#, avg. tr. pr. 3700#. I.R. 45.2 BFM. Flush 11,340 gallons.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
Address Box 997
Farmington, New Mexico
By ORIGINAL SIGNED B.H. MEANS
Title Petroleum Engineer