

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-078417	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 345678 b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> JUN 2001						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME 2001 MAR 20 PM 2-06	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #48	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-039-07362	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1600' FSL - 800' FWL, UNIT NUMBER 'L' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL 71629	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 21, T28N-R07W						12. COUNTY OR PARISH RIO ARriba COUNTY	
13. STATE NM						14. PERMIT NO.	
15. DATE SPUDDED 03/17/56						16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 02/02/01						18. ELEV. (DF, RKB, RT, GR, ETC) * 5996'	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 5065'	
21. PLUG, BACK T.D. MD. & TVD 4950'						22. IF MULTIPLE COMPL. HOW MANY * 3	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 2604' - 2620'	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		162'		12-1/2"	
7"		20#		2782'		8-3/4"	
5-1/2"		13#		5055'		6-1/4"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2-3/8"		4832'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
BASIN FRUITLAND COAL 2604' - 2620'							
PLEASE REFER TO SUBSEQUENT REPORT FOR DETAILS ON PC COMPLETION.							
33. * PRODUCTION		DATE FIRST PRODUCTION 02-02-01		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING		WELL STATUS (Producing or shut-in) P DHC # 2631 (MV-PC-FC)	
DATE OF TEST 01/29/01		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0 BBLs	
GAS - MCF 200 MCFPD		WATER - BBL 0 BBLs		GAS - OIL RATIO			
FLOW. TUBING PRESS		CASING PRESSURE 180#		CALCULATED 24 - HR RATE		OIL - BBL 0 BBLs	
GAS - MCF 200 MCFPD		WATER - BBL 0 BBLs		OIL GRAVITY - API (CORR)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY Jesse Ruiz w/ Key Energy	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>		TITLE DEBRA SITTNER, As Agent for Conoco Inc.		DATE 02-15-01			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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