## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					, New Mex	Leo 9/8/59
CE ADE	HEDERY F	PEOUESTIN	NG AN ALLOWARIE	(Place) FOR A WELL KNOW	N AS:	(Date)
_				-7 , Well No 25		ne ¼ sw
( C	company or O	perator)	(Lea	Me)		
Unit I		c2 <b>3</b>	., T20, R1	, NMPM.,Bla		rected p
Rio Ar	riba		County. Date Spudde	d - D	ate Drilling ;	transferate: 4/16/59
Ple	ase indicate	location:		Total Dept		
D	C B	A		Name of Pr	red. Form	less verde
			PRODUCING INTERVAL -			·
E	F G	H	Perforations Op	Denth	1.000	Depth
_			Open Hole 4925 -	5694 Casing Sho	e 4925	Tubing <b>5670</b>
L	K J		OIL WELL TEST -			Cho
-	<u> </u>		Natural Prod. Test:	bbls.oil,	_bbls water i	n hrs, min Siz
М	X O	P	Test After Acid or Fra	cture Treatment (after rec	overy of volu	me of oil equal to volume Choke
M	M   0		load oil used):	bbls.oil, bbl	s water in	hrs,min. Size
			GAS WELL TEST -			
			Natural Prod. Test:	MCF/Day; H	lours flowed _	Choke Size
ubing ,Ca	sing and Ces	menting Record	<b>d</b> Method of Testing (pito	ot, back pressure, etc.):_	<del></del>	
Size	Feet	Sax	Test After Acid or Frac	cture Treatment:	MC.	F/Day; Hours flowed
9-5/8	175	125	Choke SizeMet	thod of Testing:		<del></del>
		1	Acid or Fracture Treats	ment (Give amounts of mate	rials used, su	uch as acid, water, oil, a
7	4925	500				
2	5670	-	Casino Tubino	Date first new oil run to tank		
	<del></del>		1			
emarks:.	Inters	itting eq	pripment installed	to remove liquids	from well	bore which were
interf	ering wit	th the gas	production back	on production 4/17	/59•	
					***************************************	/RLUL
I here	eby certify t	hat the infor	rmation given above is t	crue and complete to the l	best of my kn	wledge.
pproved.			<u>~5, 19</u>	EL Pas	o Natural	
				To a series	(Company br	CON CUM
OIL CONSERVATION COMMISSION				By:	(Signatu	DIST. S
	•	<b>al Sign</b> ed KENDRIC		Title Production	m Enginee	
:n	ETBOLEII	b.ENIZRUS. M. ENGINE	ER DIST. NO. 3	Send Con	munications	regarding well to:
tle	LINOLLO			Name		
				Address		

A STEE DISTRICT OFFICE	E					
Publity#d	day and					
RIBUTION	HRIBUTION					
40. 6 (1) \$15 <b>70</b>	Ī					
7	i T					
	-					
and the second s						
A STATE OF THE STA						
	V					