

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078500-7

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7

8. FARM OR LEASE NAME

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec.19, T28N, R7W

12. COUNTY OR PARISH 18. STATE

Rio Arriba

NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1680' FSL, 850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6376' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/14/86 MIRU. Commence operations @ 1:00 PM. Blow well down. Kill well w/1% KCl water. ND tbq head and NUBOP. Change to 2-3/8" rams. Pull donut and tubing loose w/40 K. Load backside w/1% KCl water and kill annulus. LD 169 jts of 2-3/8" tbq. PU bit, DC and DP. RIH to 4486'.

1/15/86 Clean out w/foam to 4529', POOH, TIH, clean out to 4652'. Firm @ 4620'. Blow hole, POOH, PU and TIH w/Baker cmt retainer, set @ 4383'. RU Dowell, Test DP to 2500 psi, OK. Fill hole and test csg to 1000 psi, OK. Establish injection rate @ 3 BPM - 1100 psi, mix and pump 100 sx (189 ft³) Lite-Wate III and 2% CaCl₂, 200 sx. (236 cf) Class "B" and .5% D-65 and 100 sx (120 ft³) Class "B" and 1% CaCl₂ and 10% sand. Obtained walking squeeze of 2500 psi (76 bbls cmt below retainer) shut down to wash lines, unable to pump into formation, pressure to 2500 psi, sting out retainer, circ out 24 bbls excess cmt. Cmt in place @ 11:00 PM 1/15/86. POOH. NDBOP, NU new WH, N/U BOPS.

1/16/86 WOC. NDBOP. NU csg spool, NUBOP. PT to 1000 psi, OK. Change brake blocks, TIH w/6-1/4" bit and DC. Drill retainer and dress plug to 4496'. TOH, PU 4-3/4" bit and knuckle jt. TIH. Drill 4-3/4" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Senior Regulatory Analyst

DATE

1-23-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 13 1986

OIL COLL. DIV.

*See Instructions on Reverse Side DIST. 3

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

1/17/86 Drill and survey w/knuckle jt to 4532'. RIH w/hole opener and open 4-3/4" hole to 6-1/4" to 4526'. POOH. PU bit #4 and near bit reamer and RIH. Ream to 4532'. Drill and survey to 4596' @ 6:00 AM.

1/18/86 Drill and survey to 4650'. POOH. PU bit #5 and RIH. Drill and survey to 5149'.

1/19/86 Drlg. Blow hole, survey, POOH for logs. RU Welex and log. Logger TD: 5580'. Ran GR-DIL and GR-CDL-CAL from TD to base of 7" csg @ 4486'.

1/20/86 RUN DIL-GR and Special Density Log from 5587'-4485'. POOH, LD DP DC. Change rams. RU and run 131 jts (5579') 4-1/2", 10.5#, K-55, STC csg. Show at 55 80 KB. FC @ 5537 KB. Blow hole. RU Dowell. Pump 20 bbls chemical wash ahead of 195 sx (227 ft³) Class B and .6% D-60. Displace with 88 bbls of 1% KCl H₂O. Bump plug to 1000 psi. Release pressure - held OK. NDBOP. Set slips. Cut off csg. Tear down. RR @ 10:30 PM 1/20/86.

FEB 1 1986
OIL CONTROL
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. King

TITLE

Senior Regulatory Analyst

DATE

1/23/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NR0000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.