Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

\sim	078500A	
<u> </u>	II/XMIIIA	

Do not use the abandoned w	6. If Indian, All	6: If Indian, Allottee or Tribe Name							
SUBMIT IN TR	IPLICATE - Other instr	uctions on revers	e side	7. If Unit or CA	A/Agreement, Name and/or No.				
1. Type of Well Oil Well 🛣 Gas Well	1	8. Well Name and No. SAN JUAN 28-7 #32							
2. Name of Operator CONOCO, INC.	9. API Well No								
3a. Address		3b. Phone No. (incl	'ude area code)	30-039-07367					
P.O. BOX 2197 HOUSTO	N, TX 77252	(281)293-1005			ool, or Exploratory Area ラ 72319 イスサ3タ				
4. Location of Well (Footage, Se L, SEC.19, T28N, R7W 1680' FSL & 850' FWL	II. County or P RIO ARRIBA NM	11. County or Parish, State RIO ARRIBA NM							
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NAT	URE OF NOTICE,	REPORT, OR O	THER DATA				
TYPE OF SUBMISSION		7	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Alter Casing	Production (Standard Reclamation Recomplete	art/ Resume)	Water Shut-Off Well Integrity Other					
☐ Subsequent Report	☐ Casing Repair☐ Change Plans	☐ New Construction☐ Plug and Abandor	_ `	_	Other				
☐ Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposa						
determined that the site is ready Conoco proposes to recor Blanco Pictured Cliffs to b	mplete this well to the Ba	nco Mesaverde.	and CZZIZV	SEP 2000 RECEIVED ON CONTROL OF THE TOTAL OF	\$ 5677				
14. I hereby certify that the foregoi Name (Printed/Typed) DEBORAH MARBERRY	ng is true and correct	Title	GULATORY ANAL	YST					
Signature									
Ja William	Mana	FOR FEDERAL OR	9/2000						
Approved by			Title	Date	350 0 6 2000				
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	or equitable title to those righ o conduct operations thereon.	ts in the subject lease	Office						
Title 18 U.S.C. Section 1001, mak fraudulent statements or representa	es it a crime for any person kno	wingly and willfully to n s jurisdiction.	nake to any department	or agency of the Uni	ted States any false, fictitious or				

Juan 28-7 Unit #32 Fruitland Coal-Pictured Cliffs Recompletion and Trimingle with Mesa Verde, June 2, 2000

API# 300390736700, Location: T-28N, R-7W, Sec.-19, 1680' FSL, 850' FWL.

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill well (minimum fluid!!) down tubing and POOH standing back.
- 3) Rig up wireline, RIH set CIBP @ 3,300' in 4.5" casing (top MV perf @ 4540').
- 4) Dump 500' of sand (45 SACKS) on top of CIBP, fill casing with water, test to 500 psi
- 5) RIH with wireline tubing punch gun, tag top of sand, shoot 4.5" casing @ 2770 ' w/ 2 holes. POOH and RD WL. (Note: monitor 4½"- 7" annulus--- should see pressure fluctuation after shots made).
- 6) RIH with tubing and cement retainer, set retainer @ 2750', establish circulation with fresh water, pump 2 bbl. dyed water, pump 327 cubic feet of cement = 2800' of displacement to circulate to surface. Pull out of cement retainer, and circulate clean, POOH tubing, SDON.
- 7) Pressure test casing to 1000 psi.
- 8) RIH with 3-3/4" bit on 6 drill collars and 2-3/8" work string, drill out cement retainer @ 3380', drill out and clean out to clean out to top of CIBP @ 3300', and POOH standing back, lay down bit.
- 9) Fill hole with water and run Neutron / Gamma Ray Log to identify perforation intervals. Contact Lisa Campbell 281-293-6527 Fax ext.-1102, continuous Fax ext.-6362.
- 10) Rig up wireline, perforate PC interval as per Lisa's instructions.(Note: deep penetration charges, for going through 2 strings of csg) RD wireline.
- 11) Rig up BJ, bull head/break down with 15% HCl as per BJ's procedure.
- 12) Proceed with foam frac as per BJ procedure.
- 13) Flow back energized frac fluids to pit until it dies or settles down. Get stabilized test if possible for DHC application.
- 14) Rig Up wireline and RIH 4-1/2" CIBP and set above top PC perforation, POOH.
- 15) RIH and perforate FC interval as per Lisa's instructions, POOH, RD wireline.
- 16) Rig up BJ, bull head / break down perfs with 15% HCl.
- 17) Proceed with foam frac as per BJ procedure.

Juan 28-7 Unit #32 Fruitland Coal-Pictured Cliffs Recompletion and Trimingle with Mesa Verde, June 2, 2000

API# 300390736700, Location: T-28N, R-7W, Sec.-19, 1680' FSL, 850' FWL.

PROCEDURE (continued)

- 18) Flowback energized fluids until well dies or settles down, strip in hole 2-3/8" tubing string, clean out to top of bridge plug over PC interval. Land tubing mid perfs Fruitland Coal interval and obtain four hour stable rate test.
- 19) RIH with 3-3/4" bit on 6 drill collars and 2-3/8" work string, drill out bridge plug over PC interval, clean out to top of CIBP @ 3300', and POOH standing back collars, and tubing, lay down bit.
- 20) RIH 2-3/8" tubing string and land mid perf PC interval, obtain 4 hour stabilized test. POOH
- 21) Pick up 3-3/4" bit , drill collars, and 2/38" work string, RIH and drill out CIBP @ 3,300', clean out to PBTD @ 5506', POOH, lay down drill collars and bit.
- 22) RIH 2.375" production tubing with mule shoe and SN on bottom, land tubing @ 5110' (top PLO perf) drop rabbit through tubing to check for tight spots, be careful not to over torque, Make drift run to SN with sand line before rigging down.
- 20) RDMO, Notify operator to put on plunger lift production.

San Juan East Team (DRW, CEM)

Cc: Well File, 3 Copies to Farmington Project Leads

District I

District II

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994

Instruction on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office ies

	AMENDED REPORT
--	----------------

Certificate Number

811 South First, Artesia, NM 88210			OIL CONSERVATION DIVISION					Submit to Appropriate District Office State Lease - 4 Copies			
District III 1000 Rio Brazos Rd., Aztec, NM 87410				2040 South Pacheco Santa Fe, NM 87505					Fee Lease - 3 Copies		
District IV	Rui, Azice, i	.,,,		1	, Sama 1	ι υ, ι	4141 67505 665 655		21 N	_	•
2040 South Pach	ieco, Santa F	e, NM 87505					(12.2 812)		L	_ AM	ENDED REPORT
		Ţ	VELL I	LOCATI	ON AND	AC	REAGE DED	ICATION P	LAT		
	API Numb			² Pool C		5	0010	³ Pool N	Vame		
30-039-073		r		3 // ',	~~~ > / -	BLA operty	NCO PICTURI	ED CLIFFS		 _	⁶ Well Number
016608 SAN JUAN 28-7 32										951	
OOF OZ	O No.	CONOC			* O _l	perator	Name				⁹ Elevation
005073		CONOC	J, 114C.		10 Sur	face	Location				.,
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t		North/South line	Feet from the	East/West	st line County	
L	19	28N	7W		1680'		SOUTH	850'	WEST		RIO ARRIBA
		<u> </u>	11 E	Bottom H	ole Locati	ion I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/West	t line	County
	113 7		Campalidati	on Code 150	Order No.		<u> </u>				
12 Dedicated Ac	res 13 Joint	or initial	Jonsondati	on code	Stact No.						
NO ALLOV	VARIF W	TLL BE AS	SIGNED	TO THIS	COMPLETI	ON U	INTIL ALL INTE	RESTS HAVE	BEEN CON	ISOLII	DATED OR A
NO ALLO	TIBEE II	N	ON-STA	NDARD L	NIT HAS B	EEN.	APPROVED BY	THE DIVISION	·		
16								17 OPE	RATOR	CERT	TIFICATION
				1				I hereby certi	fy that the info	rmation c	ontained herein is true
						l		and complete	to the best of n	ny knowle	edge and belief
				i		l					
				ı							
		•									
								1 Signatu		Yi	1. 1.0110
								i de la	1		" being
								Printed Nam	ÅH MARE	BERR'	r /
						ĺ					r
								1			ANALYST
				-					18/24/200		OVELO A TYON
											rification
	I hereby certify that the well location shown on this plot							11			
850'								plotted from f	ield notes of ac	ctual surv	eys made by me or under
	٦										
	1							 	D . 60		
							Signature and	Date of Survey Seal of Profess		veyer	
								Joignature and			
	6										
	1 St										
	ΙÚ										

District I PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994

Instruction on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State Lease - 4 Copies Fee Lease - 3 Copies

Certificate Number

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV							- 953 SEE 5.		Г	7 4 14	ENDED REPORT
2040 South Pack	ieco, Santa I	Fe, NM 87505					ga k reer			A.IV	TENDED REFOR
		7	WELL :) AC	REAGE DED	ICATION I	PLAT		
7 THUMBEL					Code	DAG	SIN FRUITLAN	Pool)	Name		
30-039-07		716	29		roperty		D COAL			⁶ Well Number	
1 Property 016608	SAN JUA	N 28-7							32		
OGRII	D No.				* C	perator	Name				⁹ Elevation
005073		CONOC	O, INC.		10.0	. C)					
				10 Surface Location Range Lot Idn Feet from the North/South line Feet from the East					East/Wes	t line	County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the		850'	WEST	t iiiic	RIO ARRIBA
L	19	28N	7W		1680'		SOUTH		IVVLOT		T KIO VIVIDA
							Different Fro	Feet from the	East/Wes	t line	County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	ine	North South time	rect nom the	Last ives	t iiiio	County
12 Dedicated Ac	rec 13 Joint	or Infill 14 (l Consolidat	ion Code 13	Order No.	1		L			
Degiçated Ac	,103 Joine										
		*** * 55 .0	OLONEE	י אין אין	COMBLET	ו וארוז	NTIL ALL INTE	DESTS HAVE	BEEN COL	NSOLII	DATED OR A
NO ALLOV	WABLE W	ILL BE AS	ON-STA	NDARDI	INIT HAS E	BEEN A	APPROVED BY	THE DIVISION	1		
		. <u> </u>	011 011	1			· · · · · · · · · · · · · · · · · · ·	17 OPE	ERATOR	CER	TIFICATION
16				ı							contained herein is true
				ı				ii.			
				1				and complete	e to the best of .	ту кпоше	edge and belief
				1							
				1							
								/	,		
								Signatu	La /	1)/	1 1 -1
								7 77	roigh	Щ.	arkely
								Printed Nan	16 ALL MADE	יבסטי	,)
						İ		DEBUR	AH MARE	DEKK	'
						1		Title F	REGULAT	ORY A	ANALYST igsigma
				ı				Date (08/24/200	n	
				-							TIFICATION
								II.			shown on this plot was
<u>850′</u>								il			
	-							plotted from	field notes of a	ctual surv	eys made by me or unde
									Date of Surve		
								Signature and	l Seal of Profes	sional Sur	rveyer
	ı	l				1		n			

District I

District II

PG Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instruction on back

Submit to Appropriate District Office

Certificate Number

State Lease - 4 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505							h Pacheco NM 87505	Control of the contro		_ F	ate Lease - 4 Copie Gee Lease - 3 Copie ENDED REPORT
			WELL I) AC	CREAGE DED	ICATION I	PLAT		
30-039-073	API Numb	er	7231		ol Code	BL	ANCO MESAVE	³ Pool ì ERDE	Name		
⁴ Property	⁴ Property Code Service Property Name										⁶ Well Number
016608 SAN JUAN 28-7 OGRID No. **Operator Name**										32	⁹ Elevation
005073	- ING.	CONO	CO, INC.								
							Location	True from the	East/West	· line	County
UL or lot no.	Section	Township		Lot Idn	Feet from	the	North/South line SOUTH	Feet from the 850'	WEST	. line	RIO ARRIBA
L	19	28N	7W	Ottom		tion !	If Different From	<u>, </u>			110711071
UL or lot no.	Section	Township		Lot Idn			North/South line	Feet from the	East/West	line	County
¹² Dedicated Acr	res 13 Joint	or Infill	14 Consolidati	on Code	15 Order No.						
								Signan Printed Nan DEBOR — Title F	REGULAT	BERRY ORY A	ANALYST
850 ′	0 /680′							I hereby cert	tify that the well	l location : ctual surv	TIFICATION shown on this plot was eys made by me or under