

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 13, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 76 (FM), in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 22, T. 28N, R. 7W, NMPM, Blanco Pool

Unit Letter

Rio Arriba

County. Date Spudded 6-20-57

Date Drilling Completed 7-3-57

Please indicate location:

Elevation 6791' Total Depth 5875' Xmas C.O. 5820

Top Oil/Gas Pay 5140' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 5140-5158; 5172-5186; 5190-5200; 5250-5278; 5312-5322;

Perforations 5660-5670; 5680-5690; 5712-5740; 5756-5764; 5778-5790

Open Hole None Depth Casing Shoe 5870 Depth Tubing 5741

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7529 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 60,500 gal. water and 60,000# sand & 67,788 gal. water & 60,000# sand.

Casing Tubing Date first new Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Pkr. @ 3666', Garrett Sleeve @ 3573'.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved SEP 16 1957, 19.

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Original Signed D. C. Johnston

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. J. Coal

Address Box 997, Farmington, New Mexico

OIL CON. COM.
DIST. 2

WILDLIFE CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 5

DIST 2-8 11034

Operation

$$x = y, z, \dots, \quad \text{if } z \in \mathcal{L}_n$$

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1. 2015年12月31日

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