

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resr.
Other _____

2. Name of Operator
CONOCO INC. Contact: DEBRA SITTNER
E-Mail: dsittner@congon-sheehan.com

3. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252 3a. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100-039-07389

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 817FNL 838FEL
At top prod interval reported below
At total depth

14. Date Spudded 07/30/1978 2-23-56 15. Date T.D. Reached 03/22/1956 16. Date Completed
☐ D & A ☐ Ready to Prod. 05/07/2001

17. Elevations (DF, KB, RT, GL)*
6049 GL

18. Total Depth: MD 5107 TVD 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Dept	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.500	9.625	36.000		162		125			
8.750	7.000	20.000		2752		250			
6.750	5.500	11.000		5097		300			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4949							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BLANCO PICTURED CLIFFS	2700	2820	2686 TO 4303			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2700 TO 2820	6BPM KCL @ 2600 PSI, FRAC 851 BBLs 25 LINEAR GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/07/2001	05/03/2001	24	→	0.0	1.1	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	180	240.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR R

JUN 15 2001

FARMINGTON FIELD
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4760 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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