NO. OF COPIES REC	LIVED	l	
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U.S.G.S.			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

Form C+104

	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS GAS	REQUEST F	FOR ALLOWABLE AND ASPORT OIL AND NATURAL G	Supersedes Old C-104 and C-110 Effective 1-1-65			
ı.	OPERATOR PROBATION OFFICE Operator El Paso Natural Gas						
:							
	Rox 900, Permington, Reason(s) for Hing (Check proper box)	Box 900, Formington, New Mexico 87401 Reason(s) for tiling (Check proper box) Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	X				
	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name and address of previous owner						
1.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		d 0/203 02 l			
	San Juan 23-6 Unit	իկ Blanco Me	sa Verde State, F Kderal	0; 0; J1/J3			
	Unit Letter B : 915	Feet From The North Line					
	Line of Section 20 Town	nship 2811 Range	6W , NMPM, Rio A	crica County			
١.	DESIGNATION OF TRANSPORT	or Condensate 🔀	S Address (Give address to which approv Box 990, Farmington, No.				
	El Paso Natural Gas Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas 💯	Address (Give address to which approv	red copy of this form is to be sent)			
	Northwest Pipeline C	Corporation Unit Sec. Twp. Pgc.	Is gas actually connected? Whe	nington, New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	B 20 28N 6W					
٠.	If this production is commingled with COMPLETION DATA		New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
,	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test OTHER TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 by the purpose of the circ.)						
		Tubing Pressure	Casing Frequence	dhoke Size			
	Length of Test		Water-Bble	Gas · MCF			
	Actual Prod. During Test	Oil-Bble.	OIL CON COM	<u>/</u>			
			DIST. 3				
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size			
	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION B 7 1974			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19				
		11	· · ·				
		TITLE					
(Signature)				compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.			
			All sections of this form me able on new and recompleted w	ust be filled out completely for allow-			
	FEB 4 1974	(le)	1)	is till and IT for changes of owner.			
		ale)	well name or number, or transporter, or other such change of condition.				