

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FNL, 1150' FEL, Sec. 19, T-28-N, R-5-W, NMPM
A

5. Lease Number
SF-080516A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 U #57

9. API Well No.

30-039-07393

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUL 31 1997

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

97 JUL 24 AM 10:52

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield (ROS8) Title Regulatory Administrator Date 7/24/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Regulatory Administrator Date JUL 29 1997

CONDITION OF APPROVAL, if any:

NMOCD

San Juan 28-5 Unit #57
Basin Dakota
NE Section 19, T-28-N, R-5-W
Recommended Casing Repair Procedure
Latitude/Longitude: 36°39.0921' / 107°23.6911'

1. Comply with all NMOCD, BLM and BR safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BR Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead and valves serviced as needed.
3. Release Type H Baker seal assembly by picking up 4000# above string weight (if unsuccessful, turn to the right 4 to 6 turns at the tool). TOOH with 243 jts of 2-3/8", 4.7#, J-55, EUE tubing (SN above seal assembly). Visually inspect tubing for corrosion, replace bad joints as necessary, and lay down seal assembly.
4. PU and RIH with a 4-1/2" casing scraper to 7550'. TOOH. TIH with 4-1/2" RBP and 4-1/2" packer on 2-3/8" workstring and set RBP at 7550' (Baker FA packer at 7613'). Pressure test RBP and 4-1/2" casing to 750 psig. If test fails, isolate leak and contact Operations Engineer for squeeze procedure (Rob Stanfield 326-9715, pager 324-2674). Spot 10' of sand on RBP before pumping cement.
5. WOC 12 hours. Drill out cement with 3-7/8" bit or mill. Pressure test casing to 1500 psig. Re-squeeze as necessary.
6. Round trip to below squeeze with a 4-1/2" casing scraper. TIH with retrieving tool on 2-3/8" tubing blowing down with air. Retrieve 4-1/2" RBP and TOOH.
7. TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool and recover the 4-1/2" Baker FA packer. TOOH.
8. TIH with 2-3/8" tubing, a notched expendable check valve on bottom, and a seating nipple one joint off bottom. Rabbit all tubing. CO to COTD at 7875'. Blow well until clean.
9. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: 
Drilling Superintendent

San Juan 28-5 Unit #57

Current

DPNO 50692A

Basin Dakota

NE Section 19, T-28-N, R-5-W, Rio Arriba County, NM

Latitude/Longitude: 36°39.0921' / 107°23.6911'

Today's Date: 7-7-97

Spud: 12-1-62

Completed: 3-27-63

Logs: IEL, CDL-GR,

Elevation: 6559' (GL)
6569' (KB)

Workovers: (4/81) Tbg Repair,
(4/80) Csg Cleanout,
(11/71) Tbg Repair,
(10/66) Set Pkr

Nacimiento @ 1788'

Ojo Alamo @ 2710'

Kirtland @ 2842'

Fruitland @ 3230'

Pictured Cliffs @ 3425'

Mesaverde @ 5092'

Menefee @ 5228'

Point Lookout @ 5594'

Gallup @ 6634'

Greenhorn @ 7542'

Graneros @ 7595'

Dakota @ 7726'

13-3/4" hole

9-5/8", 40.0#, S-95, Csg set @ 304',
Cmt w/210 sx

243 jts, 2-3/8", 4.7#, J-55, EUE, tbg set @ 7613',
(Type H Baker Seal Assembly on bottom, SN
above seal assembly)

Top of Cmt @ 2966' (75%)

Stage Tool @ 3569'
Cmt w/247 cf

Top of Cmt @ 5147' (75%)

Stage Tool @ 5767'
Cmt w/254 cf

Changed Drill bits from 8-3/4" to 7-7/8" at 5938'

8-3/4" hole

Top of Cmt @ 7080' (75%)

Baker FA Packer @ 7613'

Dakota Perforations:
7638' - 7840', Total 60 holes

7-7/8" hole

4-1/2", 10.5 & 11.6#, J-55, Csg set @ 7920'
Cmt w/255 sx

COTD 7875'

TD 7920'

Initial Potential

Initial AOF: 5822 Mcfd (1/63)
Current SICP: 1380 psig (11/92)

Production History

Cumulative: 1822.4 MMcf
Current: 0.0 Mcfd

Gas

Oil

0.4 Mbo
0.0 bbls/d

Ownership

GW: 69.61%
NRI: 58.90%
TRUST: 00.00%

Pipeline

WFS