UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	Dollaro of Into Interest	CO 1/11 to
	Sundry Notices and Reports	on Wells
		5. Lease Number
		SF-079729
1. Type of		6. If Indian, All.or
	GAS	Tribe Name
		7. Unit Agreement Name
2. Operato		San Juan 28-4 Unit
	Natural Gas Company	
		8. Farm or Lease Name
	& Phone No. of Operator	San Juan 28-4 Unit
PO Box	k 4289, Farmington, NM 87499	9. Well No.
		17
	on of Well	10.Field,Pool, Wildcat Basin Fruitland Coal
1150'N,	, 890°E	11.Sec. T. R. M. or Blk
		Sec.20, T-28-N, R-04-W
		NMPM
14. Permit	t No. 15. Elevations	12.County 13. State
14. I GIMIC	7330'GR	
	t to/ <u>Subsequent Report</u> of : Perf ar	nd frac
16. Intent	007	
	ibe proposed or completed operations	
	ibe proposed or completed operations	3:
17. Descri	ibe proposed or completed operations	Perf'd w/2 spf 4133-4149',
17. Descri	ibe proposed or completed operations Spot 500 gals 7 1/2% HCL @ 4222'. 4156-4158', 4161-4181', 4186-4192'	Perf'd w/2 spf 4133-4149',
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