NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Paso N	atural G	as Compa	ny San Jua	n 28-5	A WELL KNOWN A	in	NW 1/4	NE 1/4
(Cor	npany of Op	erator)		(Lease)				
B Unit Let	Sec.	22	., T. 28N	., R	, NMPM.,	. Blanco	M. V.	Pool
io Arri			Courte Div	7.	-12-58 Date :	Dw(1145a Ca	mleted	7 -26- 58
			Elevation 6	684 'Gr •	. Total Depth	5987	жже С	.0. 5952'
Pleas	indicate l	ocation:	Top Oil/Gae D	5422'(Per	. Total Depth	Form. Mes	a Verde	
D (В	A						
·	х		PRODUCTION TATE	5422-1	4; 5670-86; 5752 70-90; 5900-10; <u>9</u>	2-5764; 5	772-84;	57 92- 5808;
E	G	H	Perforations_	7930-70; 70	Depth	5910-30	Depth	
_ '		"	Open Hole	HOUS	Depth Casing Shoe	5904	Depth Tubing	5906
		 _	OIL WELL TEST	-				
L	C J	I	Natural Prod.	Test:	obls.oil,bbl	s water in	hrs.	Choke min. Size
		1			reatment (after recover			
M	1 0	P				•	•	Choke
					oil,bbls wa	ter in	_nrs,	nin. Size
200:22	1550:5		GAS WELL TEST	-				
990'N,	TOOO.R	···	Natural Prod.	Test:	MCF/Day; Hours	flowed	Choke Si	. ze
ubing ,Casi	ng and Ceme	nting Recor	rd Method of Tes	ting (pitot, bac	c pressure, etc.):			
Size	Feet	Sax	Test After Ac.	id or Fracture T	reatment: 7469	MCF/L	Day; Hours fl	owed3
.0 3/4"	162'	160	1		Testing: Calcu			
		100						
7 5/8"	3768'	200	1		ve amounts of material			
5 1/2"	22721	300	sand): 56,000	gal. water	, 60,000# sand &	40,000	gal, wat	er & 40.00
) 1/C	2273'	300	Casing Press. 1062	Tubing 849	Date first new oil run to tanks			·
011	500(1		Oil Transports	Kl Paso Na	tural Gas Produc	ts Compa	ny	
2" Moles	5906'		1		atural Gas Compa		1	
						٠.	21.73	
canarks	••••••	• • • • • • • • • • • • • • • • • • • •				<i>f</i> 1	(TPF:	F
				!		1	SEP 2	1953
							SEP	COM.
I hereb	certify th	at the info	rmation given a	bove is true an	d complete to the best	of my know	icake COM	3
pproved			SEP 2 195	8., 19				
	***		2.10.4.4	1. (Original Sign	ied D. C.	John ston	A ST. Marketon
OII	CONSER	VATION	COMMISSION	Ŋ. I	by:	(Signature		***********
• • • • • • • • • • • • • • • • • • •				ter s	Petroleum F	. •	,	
:Origin	al Signed	l Emery	C. Arnold		Send Commu		mrding wel	
Superv	sor Dist. #	3	.	• P			Raining aci	. •
1				12 i	Vame E. S. Ober	ŢÀ		
1			**************************************		Address Box 997, 1		n Hew M	e xic o

•					
1					
OIL CONSERVA	TION COMMIS	SION			
AZTEC DIS	AZTEC DISTRICT OFFICE				
No. Cop's Received					
DISTR	IBUTION	UTION			
	NO. FURNISHED				
Operator					
Santa Fe	/				
Proration Office	/				
State Land Office					
U. S. G. S.					
Transporter					
File	/	~			
	AZTEC DIS No. Cop s Race DISTR Operator Santa Fe Proration Office U. S. G. S. Transporter	OISTRIBUTION NO. PURNISHED Operator Santa Fe Proration Office State Land Office U. S. G. S. Transporter			