Form 9-331 a (Feb. 1951)

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	San	a Ie
Lease	No	0732	519
11_24	Sen	.Bien	28.80

SUN	NDRY N	OTICES A	ND REP	PORTS	ON WI	ELLS	
NOTICE OF INTENTION 1	TO DRILL		SURSEQUEN	T REPORT OF 4	VATER SHUT-OF		X
NOTICE OF INTENTION 1					HOOTING OR A		
NOTICE OF INTENTION 1					LTERING CASIN		
NOTICE OF INTENTION 1					E-DRILLING OR	1111	
NOTICE OF INTENTION 1			11		BANDONMENT.		. ا ا م
NOTICE OF INTENTION 1	O PULL OR ALTER	CASING	il .	TARY WELL HIS		יטר	177 Jach
NOTICE OF INTENTION 1	O ABANDON WELL						
						ს. ნ. G <b>EO</b> I	LOGICAL SURV
	(INDICATE AE	OVE BY CHECK MARK	NATURE OF REPOR	RT, NOTICE, OR (	OTHER DATA)	PARMINGI	ON, NEW MEX
			Att	gr <b>es</b> t 16		·	., 19_50
Well No. 37	is located .	720 ft. from	$n_{-} \begin{Bmatrix} N \\ \mathbf{x} \end{Bmatrix}$ line an	d 790 f	t. from E	line of sec.	24
33/4 Sec. 24		<b>2</b> 8 N	5 ¥	н.и.р.	M.		
(½ Sec. and Sec. N	o.)	(Twp.)	(Range)	(Meridia			
Blanco Mess Ver	rde	Rio Arri	de		Bew Me	rd.eo	
(Field)		(County	or Subdivision)		(State or	Territory)	
On 7-27-00 For Ran 95 /ts. 5 ) from 4477 to 6 ) cu.ft. fine 611 30 min. Top of	el Doyth ( 1/2", J-55, 7° with 22 sonite/sk	763. 15.5 # 11a 4 aks. reg.	or (227)) or coment, 4	oposed work)  Set  Sel, 1  Sold 1000	<b>A</b>	FIVE:	os, cement-
					OIL C	LIT 111 23 1969 ON. COM IST.	
I understand that this				ological Survey	before operation	ns may be comm	senced.
Company	aco lintura	d Ces Coupe	<b>n</b> y				
Some	 ্যগ্রে						
Address	730						
	incian, le	w Mexico		Orig <b>By</b>	inal Signed	C. W. Meeha	an 
			1	ILIC	CO-INCELOR	gineer	GPO 862040

## OPEN FLOW TEST DATA

DATE August 18, 1960

El Paso Natural	Gas Co.	San Juan 28-5 No. 39		
790 <b>n, 7</b> 90 <b>e</b> ; 24-2	8 <b>n</b> -5 <b>w</b>	Cogaty Rio Arriba	New Mexico	
For mot <b>Mesaverde</b>		Blanco MV		
Can ng: Diaheter <b>7-5/8</b>	Set At Feet 4566	Tobing Ormer 2	6692	
Pay Zone: Fram 6496	6684	Tota (Pepth 6783 c/o 6733	5/u1 Hz 7/30/60	
Strmu atter Metro: Sand Water Frac.		Elaw Through Casing	Flow Into the Tubing .	

Choke Size, Inche	•75	12.365	5-1/2" liner from 4477 to 6776
Shutele Tressice,	1136	1148 Days \$6,546	Shurle Pressure, Tubing PSA 12 48
Filawing Pressure	n nsi,	2 <b>35</b>	Morkin, Pressure: P. PSIG 12 PSIA 627
Teasenstue: 1 <b>65</b> ,	.9952	.75	Fp. From Tables: @ avety 1.023 .670

CHOKE VOLUME OF CIX P. X F. X F. X F. X F.

0 12.365 x 235 x .9952 x .9463 x 1.023

2800

MCF D

1.4251<sup>.75</sup> x 2799 = 1.3045 x 2800

Asi

3653 MCF D

Jesse B. Goodwin

Checked By R. L. Nickell