## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



| BUREAU OF LAND MANAGEMENT  | 94 JAN 19 AM 8: 15                    |
|--|---------------------------------------|
| Sundry Notices and Reports on Wells  |                                       |
|  | OZO ENDMUNOTONI ANA                   |
|  | 5. Lease Number, NW                   |
|  | SF-079519                             |
| 1. Type of Well  | 6. If Indian, All. or                 |
| GAS  | Tribe Name                            |
|  | m and the second second second        |
|  | 7. Unit Agreement Name                |
| 2. Name of Operator  | <u>.</u>                              |
| MERIDIAN OIL   | San Juan 28-5 Unit                    |
|  | 8. Well Name & Number                 |
| 3. Address & Phone No. of Operator   | San Juan 28-5 U 39                    |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700   | 9. API Well No.                       |
| 4. Location of Well, Footage, Sec., T, R, M  | 10. Field and Pool                    |
| 790'FNL, 790'FEL Sec.24, T-28-N, R-5-W, NMPM   | Blanco Mesa Verde                     |
| ·  | 11. County and State                  |
|  | Rio Arriba Co, NM                     |
|  | DEPOSE OFFICE DAME                    |
| 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  | REPORT, OTHER DATA                    |
| Type of Submission Type of Active Notice of Intent Abandonment   | Change of Plans                       |
|  | New Construction                      |
| Subsequent Report Plugging Back  | Non-Routine Fracturing                |
| Subsequent Report Plugging Back Casing Repair  | Non-Routine Fracturing Water Shut off |
| Final Abandonment Altering Casing  | Conversion to Injectio                |
| x Other - add pay  |                                       |
|  |                                       |
| 13. Describe Proposed or Completed Operations  |                                       |
|  |                                       |
| It is intended to perforate and fracture stimulate the the following intervals of the  | Mesa Verde group. These zones         |
| were bypassed during original completion and are all located below the Huerfanito Bentonite @ 4659'.   |                                       |
| The tubing will be pulled from the well. A bridge plug will be set @ 6476' above the Point Lookout. Selected intervals from 6296-6452' will be perforated and fracture stimulated through tubing and a   |                                       |
| packer. A bridge plug will be set @ 6246'. Selected intervals from 6165-6215' will be perforated and   |                                       |
| fracture stimulated. The bridge plugs will be retrieved from the well, the tubing will be run back in the  |                                       |
| well, and the will returned to production.   | ,                                     |
|  | The speed of the same and             |
|  |                                       |
|  |                                       |
|  | ES1 01994                             |
| :  | CD1 0 1034                            |
| OIL  | CON. Dr                               |
|  | D187. 3                               |
| the state of the s |                                       |
| 14. I hereby certify that the foregoing is true and correct.   |                                       |
| Signed My Walkeld Title Regulatory Afr   | Eairs Date 1/14/94                    |
| (This space for Federal or State Office use)   | 7 1004                                |
| APPROVED BYTitle   | Date 1 2 0 1994                       |
| CONDITION OF APPROVAL, if any:   | DISTRICT MANAGED                      |