

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 06 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

790' FSL, 1850' FWL

14. PERMIT NO.  
30-039-07398

15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
6100' GL

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 28-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec.16, T28N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Sidetrack

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/21/86 MIRU FWS #31. Blow well dn. Pump 1% KCl wtr dn tbq and kill. ND upper tree assembly. NUBOP. Install 2-3/8" rams. RU blowie line. Attempt to pull tbq hanger. Unsuccessful. WO Dotco. PU jars and pull donut free. RD Dotco jars. WO Petro-Log, RU and freepoint @ 6 AM.

1/22/86 MIRU wireline - free point 2-3/8' tbq @ 4449' - 60% free. RIH w/jet cutter, cut tbq @ 4472'. Work tbq, parted @ jet cut. Rig down wireline. Unable to pump down tbq. Pump 40 bbls 1% KCl wtr down back side. POOH, LD 144 jts 2-3/8" tbq. PU BHA, TIH to 4310'. Ream and clean out to 4435'. Plug bit, POOH, PU retainer.

1/23/86 Set retainer @ 4194'. Unable to test DP (1250 max press). Fill hole, test csg to 1000#, OK. Establish injection rate of 4 BPM @ 2000 psi. Squeeze below retainer with 100 sx (154 ft<sup>3</sup>) Litewate III w/2% CaCl<sub>2</sub>, 200 sx Class "B" (124 ft<sup>3</sup>) w/1% CaCl<sub>2</sub> + 10% sand (87 bbl slurry). Reached walking squeeze pressure of 2500#. Reverse out 2 bbls excess cmt. Cement in place 8:41 AM, 1/23/86. POOH, while WOC, NDBOP, remove tbq head, install csg spool, NUBOP. Test to 1000#, OK, TIH to drill retainer and cmt. Unload hole w/air. Drill retainer.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Tolliver

TITLE Administrative Operations

DATE FEB 20 1986

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
FEB 20 1986  
DIST. 3

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

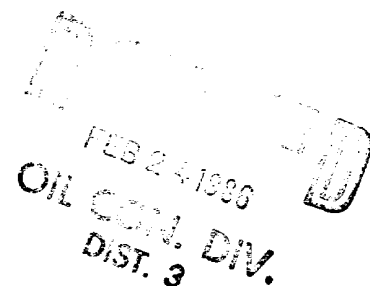
1/24/86 Drlg cement to 4329'. Blowhole and survey. TOOH. PU knuckle joint. Blow hole, survey, TOOH. PU 6-1/4' bit. TIH. Open pilot hole from 4314-4359' with air, TOOH. PU knuckle joint. TIH. Drill w/4-3/4" bit and knuckle joint.

1/25/86 Drill and survey w/knuckle joint to 4389'. POOH. PU 6-1/4" hole opener. Ream and survey to 4389'.

1/26/86 Drill and survey w/air to 4522', switch over to air mist. Make short trip and clean out mud ring. Drill and survey to 4624' @ 6:00 AM.

1/28/86 Drill and survey to 5445'. RIH, Circ out 10' fill and blow hole. RU Schlumberger. Ran DIL-GR-FDC-CA1 from 5430'-4310'.

1/29/86 RIH. Ream and blow 40' of fill to bottom, blow hole. POOH LD DP and DC. Ran 130 jts (5445.34') of 4-1/2", 10.5#, K-55, ST&C csg. Set @ 5445' w/FC @ 5402' and FJ @ 4296'. Pumped 20 bbls chem wash followed by 210 sx (248 ft<sup>3</sup>) Class B w/.6 of 1% Halad 9. Displaced w/86 bbls 1% KCl water. Bump plug w/700 psi, OK. NDBOP, set slips, and cut off 4-1/2" csg. RD. Rig released @ 9:00 PM 1/29/86.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Toller*

TITLE Administrative Operations

DATE 1-31-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.