Submit 5 Copies
Appropriate District Office
DISTRICE 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Dravier DD, Artesia, NM 88210

DISTRICE III
1000 Rio Brazos Rd., Aziec, NM 87410

1000 KIO DIAZIA KU., MZCC, MIN GATIO	REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
I.	TO TRANSPORT OIL AND NATURAL GAS	
Operator AMOCO PRODUCTION COMPAN		Well API No. 300390739800
Address	201.00400.00001	

Address P.O. BOX 800, DENVER,	COLORADO ROSO)1						
Reason(s) for Filing (Check proper box)	COLORADO GOZO	<u>, , </u>	Other (Please ex	plain)		·		
New We I		Transporter of:						
Recomptition 📋	Oil 🖺	Dry Gas 📙						
Change is Operator	Casinghead Gas	Condensate		.		·····		
ad address of previous operator			·	·				
I. DESCRIPTION OF WELL		T=					<u>.</u> ;	
SAN JUAN 28 7 UNIT	Well No.	Pool Name, Includi BLANCO MES	ng Formation SAVERDE (PRORATI		(Lease Federal or Fee	Le	ase No.	
Location N Unit Letter	790 - :	Feet From The	FSL Line and	1850 F∞	et From The	FWL	Line	
Section 16 Section Township	28N	Range 7W	, NMPM,	RIO	ARRIBA		County	
II. DESIGNATION OF TRANS	SPARTER AF A	II AND NATII	RAL CAS					
II. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	or Conde		Address (Give address to	which approved	copy of this form	is to be ser	u)	
MERIDIAN OIL INC.			3535 EAST 30TH STREET, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is so be sent)					
EL PASO NATURAL GAS COMPANY If well p oduces oil or liquids, Unit Soc. Twp. Rge.		P.O. BOX 1492, EL PASO, TX 79978						
If well p oduces oil or liquids, ive local on of tanks.			Pas account connected:		•			
this preduction is commingled with that f V. COMPLETION DATA	from any other lease or	pool, give commingl	ing order number:					
Designation Transaction 1999	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Designate Type of Completion		, Dead	Total Depth		I B D 'T D		L	
Date Spt dded	Date Compl. Ready to	·-· ·	·		P.B.T.D.			
Clevation s (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations	l		<u> </u>		Depth Casing SI	юе		
	TUBING,	CASING AND	CEMENTING RECO	PNE	a			
HOLE SIZE			DEFE		SACKS CEMENT			
					ש			
	 		AUG2	3 1990				
			OIL CO	VIO IN	Ŧ			
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE ,	be equal to or exceeding		denti or he for t	idl 24 borr	·•1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	oj load oil and must	Producing Method (Flow,			111 47 NOW	•.,	
Description of hospitalians	Date of Test				·			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual P od. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shu	(-in)	Casing Pressure (Shul-in)		Choke Size			
VI. OPERATOR CERTIFIC			Oll CC	NSERV	ATION DI	VISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Divis on have been complied with and that the information given above							., •	
is true and complete to the best of my knowledge and belief.			Date Approved AUG 2 3 1990					
11,1.101			Date Applot	···	A			
W.F. Whiley			Ву	3	.) Oho	~/		
Signature Doug W. Whaley, Staff Admin. Supervisor			SUPERVISOR DISTRICT 13					
Print d Name		Title	Title			nici	7 J	
Ju.y. 5, 1990		830-4280 Iephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.