

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3a. Address
P.O. BOX 2197 HOUSTON, TX 77252

3b. Phone No. (include area code)
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
N, SEC.16, T28N, R7W
790' FSL & 1850' FWL

5. Lease Serial No.

SF 078417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 #6

9. API Well No.

30-039-07398

10. Field and Pool, or Exploratory Area

71629 ~~72039~~ 72319 72439

11. County or Parish, State

RIO ARRIBA

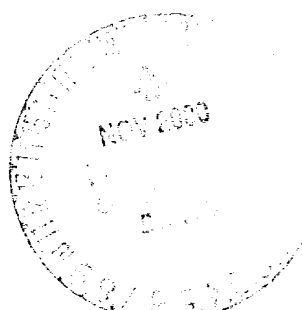
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recomplete this well in the Basin Fruitland Coal and
Blanco Pictured Cliffs. To be DHC'd with Mesaverde.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Deborah Marberry

Date

09/07/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

E. J. Bean

Title

Engineer

Date

NOV 16 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

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8. Well Name and No.

SAN JUAN 28-7 #6

9. API Well No.

30-039-07398

10. Field and Pool, or Exploratory Area

71629 ~~72359~~ 72319 72439

11. County or Parish, State

RIO ARRIBA

NM

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P.O. BOX 2197 HOUSTON, TX 77252

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Conoco proposes to downhole trimingle this well in the Basin Fruitland Coal, Blanco Pictured Cliffs and Mesaverde.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

09/07/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on reverse)

NMOC

DISTRICT I
P O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First St., Artesia, NM 88210-2835
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS:

Administrative Hearing

EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING 200 SEP 28 PM 12:51X YES NO

CONOCO, INC.

P.O. BOX 2197 HOUSTON, TX 77252

Operator

Address

SAN JUAN 28-7

6

N - 16 - 28N - 7W

RIO ARRIBA

Lease

Well No

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types (check 1 or more)

OGRID NO 005073 Property Code SF 078 API NO. 30-039-07398 Federal X State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	BASIN FRUITLAND COAL 71629	BLANCO PICTURED CLIFFS 72359	BLANCO MESAVERDE 72319
2. Top and Bottom of Pay Section (Perforations)	2581'-2810' proposed	2817'-2923' proposed	4970'-5338' proposed
3. Type of production (Oil or Gas)	gas expected	gas expected	gas
4. Method of Production (Flowing or Artificial Lift)	expected to flow	expected to flow	flowing
5. Bottomhole Pressure	a. (Current) 1,035	a. 1,044	a. 400
Oil Zones - Artificial Lift: Gas & Oil - Flowing: Estimated Current Measured Current	b. (Original) 1,035	b. 1,044	b. 1,181
All Gas Zones: Estimated Or Measured Original			
6. Oil Gravity (° API) or Gas BTU Content	1,045	1,189	1,250
7. Producing or Shut-In?	to be completed	to be completed	producing
Production Marginal? (yes or no)	yes	yes	yes
* If Shut-In, give date and oil/gas/water rates of last production. Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates: est.150mcf/d	Date: Rates: est.250mcf/d	Date: Rates: current 160mcf/d
8. Fixed Percentage Allocation Formula - % for each zone	Allocate by test w/PC Oil: % Gas: %	Allocate by test w/FC Oil: % Gas: %	Allocate by subtraction method, Oil: % Gas: %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes X No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes X No
Have all offset operators been given written notice of the proposed downhole commingling? Yes X No
11. Will cross-flow occur? Minimal X Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. X Yes No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? X Yes No
13. Will the value of production be decreased by commingling? Yes X No (If Yes, attach explanation)
14. If this well is on, or communitized with, state, or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes No
15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S): R-10476B

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list all offset operators.
- * Notification list of all working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 09/06/2000

TYPE OR PRINT NAME DEBORAH MARBERRY TELEPHONE NO. () (281)293-1005

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07398		² Pool Code 72550 72439	³ Pool Name SOUTH BLANCO PICTURED CLIFFS	
⁴ Property Code SF 078	⁵ Property Name SAN JUAN 28-7			⁶ Well Number 6
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.			⁹ Elevation

⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	28N	7W		790'	SOUTH	1850'	WEST	RIO ARRIBA

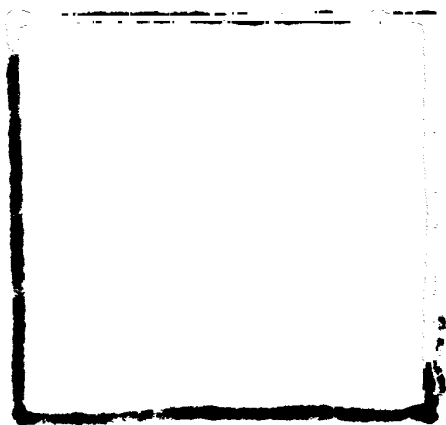
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 5.4 10/160	¹³ Joint or Infill U	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature <u>Deborah Marberry</u></p> <p>Printed Name DEBORAH MARBERRY</p> <p>Title REGULATORY ANALYST</p> <p>Date 09/22/2000</p>
1850'	790'			<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyer _____</p> <p>Certificate Number _____</p>



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 18, 1994
Instruction on back
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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⁴ Property Code SF 078		⁵ Property Name SAN JUAN 28-7			⁶ Well Number 6
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation

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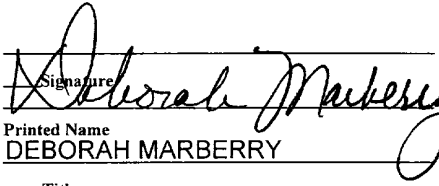
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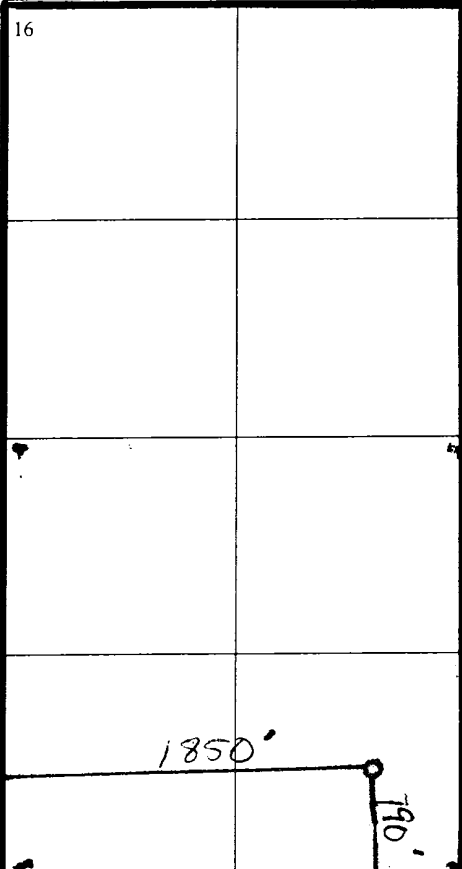
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320/ XXXX	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.
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