

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-078417		
						6. INDIAN ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME		
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-07 UNIT #06		
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-07398		
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-7666						10. FIELD AND POOL, OR WILDCAT BASIN FC 71629		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 790' FSL - 1850' FWL, UNIT LETTER N At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 16, T28N-R07W		
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH RIO ARRIBA COUNTY	13. STATE NM	
15. DATE SPUDDED 03-29-93		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 04-05-01		18. ELEV. (DF, RKB, RT, GR, ETC) * 6110'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5445'		21. PLUG, BACK T.D. MD. & TVD		22. IF MULTIPLE COMPL. HOW MANY * 3		23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>		
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FC 2583' - 2800'						25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL						27. WAS WELL CORED		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE		WEIGHT, LB/FT	DEPTH SET (MD)		HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#	1720		12-1/4"	125 S		
7"		20#	4310		8-3/4"	300 S		
4-1/2"		10.5#	5445		6-1/4"	248 C		
29. LINER RECORD						30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2-3/8"	5228'		
31. PERFORATION RECORD (Interval, size and number) 2583' - 2800' SEE SUBSEQUENT SUNDRY FOR DAILY DETAILS						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33. * PRODUCTION								
DATE FIRST PRODUCTION 04-05-01		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING		
DATE OF TEST 04-04-01	HOURS TESTED 24 HRS.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 0 BBLs	GAS - MCF 80 MCFPD	WATER - BBL 0 BBLs	GAS - OIL RATIO	
FLOW. TUBING PRESS 0#	CASING PRESSURE 800#	CALCULATED 24 - HR RATE	OIL - BBL 0 BBLs	GAS - MCF 80 MCFPD	WATER - BBL 0 BBLs	OIL GRAVITY - API (CORR)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY JESSE RUIZ AWS		
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <i>Debra Sittner</i>				TITLE DEBRA SITTNER, As Agent for Conoco Inc.		DATE 05-31-01		

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CONOCO
San Juan 28-7 Unit #06 Formation Tops
Unit Ltr. N– Sec. 16-T28N-R07W, Rio Arriba Co., NM.

	Depth
Kirtland	2131
Fruitland Fm.	2583
Pictured Cliffs	2816
Cliffhouse	4463
Menefee	4611
Point Lookout	5019
Mancos	5104