Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088/ Santa Fe, New Mexico /87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPA	NY								PI No. 390740100)		
Address P.O. BOX 800, DENVER,	COLORAD	0 8020	1									
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in	Pransp Dry G	as 🔲	Oth	x (Please expl	ain)					
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA		In	Jama Jaslu	ting Exemption			Kind o	flesse		ease No.	
SAN JUAN 28 7 UNIT		Well No. 56	BLA	NCO ME	ling Formation SAVERDE (PRORATEI) GAS	State, I	Federal or Fee	J		
Location M Unit Letter	9	80	. Feet F	rom The _	FSL	10	000	Fee	et From The	FWL	Line	
13 Section Township	28N	[Range	7W	, NI	ирм,		RIO	ARRIBA		County	
III. DESIGNATION OF TRAN Name of Audionzed Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casing		R OF O	Isale	ND NAT	Address (Giv	ST 30TH	STRE	ET,	copy of this for FARMINGT copy of this for	ON, NM	87401	
EL PASO NATURAL GAS CO					_ · · · · · .				TX 799			
If well produces oil or liquids, give location of tanks.	Unit	Sec.] Wp.	Rge		le gas actually connected? When ?						
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	ive commin	gling order num	ber:						
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Doe	pen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	l			P.B.T.D.		*	
Elevations (DF, RKB, RT, GR, etc.)	(c.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perforations	L				.1				Depth Casing	Slive		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						CEMEN CO CEMENT						
Tions dies						AUG2 3 1990						
						OIL CON. DIV.						
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLI	3			57. 3		.1			
OIL WELL (Test must be after r	Date of To	otal volume	of load	d oil and mu	Producing M	exceed top all ethod (Flow, p	lowable nump, ga	for this s lift, e	s depth or be fo itc.)	er full 24 ho	us.)	
Date Pirst New Oil Run 10 14th	Date of tex											
Length of Test	Tubing Pressure			Casing Press	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	Water - Bbis.				Gas- MCF		
GAS WELL									78 78			
Actual Prod. Test - MCI/D	Length of Test				Bbls. Conde	Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)					1	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990						
St. Alex						, ,		۱ ۸	d	/		
Signature Doug W. Whaley Staff Admin. Supervisor Punted Name Title						SUPERVISOR DISTRICT #3						
July 5, 1990			830=	4280 No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.