

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990' FSL, 990' FWL, Sec.18, T-28-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)  
30-039-07403

5. Lease Number  
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name  
San Juan 28-5 Unit

8. Well No.  
34

9. Pool Name or Wildcat  
Blanco MV/Basin DK

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down-hole commingle application will be filed.



SIGNATURE Nancy Altman - for (JLD) Regulatory Supervisor March 30, 2000

no  
(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date APR - 3 2000

**San Juan 28-5 Unit #34**

**MV/DK**

**990 FSL, 990' FWL**

**Unit M, Section 18, T-28-N, R-05-W**

**Latitude / Longitude: 36° 39.3984' / 107° 24.3282'**


**Asset Completion Number: 5341501 MV / 5341502 DK**

**Summary/Recommendation:**

San Juan 28-5 Unit #34 was drilled and completed as a MV/DK dual producer in 1959. A 2-3/8" string was landed for the DK, while a 1-1/4" string was landed for the MV. In 1974 the 2-3/8" tubing string was pulled for a tubing leak, and in 1995 the 1-1/4" tubing string was pulled for a suspected tubing leak. In 1996 pay was added to the DK interval and fractured in two stages. The payadd didn't result in any significant reserve additions. In order to optimize production it is recommended to remove the packer, produce both zones up the DK 2-3/8" tubing string, and install a plunger lift system. Anticipated uplift is 80 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. Haul to location ~1600' of 1-1/4", 2.4#, 10rd tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Mesaverde 1-1/4" tubing is set at 5681'. PU additional 1-1/4" tubing and TIH with 1-1/4" tubing. Tag top of Baker Model D packer at 7250'. If fill is encountered, clean off top of packer with air mist. TOO H with 1-1/4", 2.4#, J-55, 10rd tubing and LD MV tubing. Send MV tubing string in to town for inspection and possible salvage. Dakota 2-3/8" tubing is set at 7840'. Pick straight up on DK tubing to release the seal assembly from the 7", Baker Model "D" packer set at 7250'. TOO H with 2-3/8", 4.7#, J-55, EUE tubing. Joints below the seal assembly have turned down collars. Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 7" Baker Model "D" packer at 7250'. Mill on packer with air/mist using a minimum mist rate of 12 bph. TOO H and lay down packer.
5. TIH with 4-1/8" bit, bit sub and watermelon mill for 5", 18#, N-80 casing on 2-3/8" tubing and round trip to PBTD at 7910'. Clean out with air/mist as necessary. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
6. TIH with a notched expendable check, one joint 2-3/8", 4.7#, J-55, EUE tubing, F-Nipple, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist using a minimum mist rate of 12 bph. Alternate blow and flow periods at PBTD to check water and sand production rates.
7. Land tubing at ± 7820'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

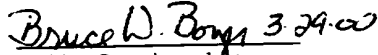
Recommended:

  
Operations Engineer

Jennifer L. Dobson

Office - (599-4026)  
Home - (564-3244)  
Pager - (324-2461)


Approved:

 3/24/00  
Drilling Superintendent

Sundry Required:

YES  NO

Approved:

  
Regulatory