

FORMATION RECORD—Continued

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

February 18, 1954 Total Depth 6167'

Set Baker Model "K" Retainer at 2000#. Treated Point Lookout Formation with 7,500 gallons #2 Diesel Oil and 7200# sand. Breakdown pressure 1800#, Maximum pressure 2100#. Injection rate 230 gallons per minute. Flushed with 2260 Gallons oil. Gage before treatment 10 MCF. Gage 24 hours after clean out 584 MCF. Interval treated 6007' to 6168'. INTERVAL AVALIUS 24MDF?

Interval treated 6007' to 6166'. EVAL AVULS. FVND?

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NAME _____ DO _____ FROM _____

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OIL ON G-12 BAYNET ON TIONED

POLYMER LETTERS, Vol. 6, pp. 79-80, 1968.

For more information on this page or for the content of the link, click on the link.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

1. The information herein furnished is a confidential disclosure of the information and shall remain confidential.

SECRET

SCOTT E. ARMITAGE, COLLEGE

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SECRET

2025 RELEASE UNDER E.O. 14176

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11 OIL CON

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