

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

Sundry Notices and Reports on Wells 54 JAN 19 AM 8:12

RECEIVED

JAN 28 1994

OIL CON. DIV
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1650' FWL Sec. 16, T-28-N, R-5-W, NMPM

570 Lease Number
SF-080516

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit
8. Well Name & Number

San Juan 28-5 U 6
9. API Well No.

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other - sidetrack workover	

13. Describe Proposed or Completed Operations

01-04-94 MOL&RU. Kill well. ND WH. NU BOP. TOOH w/tbg. Set cmt ret @ 5221'. PT 7" csg 1000#, ok.

01-05-94 Squeeze @ 5220' w/50 sx Class "B" w/10% silica flour, and 0.05% dispersant (213 cu.ft.). Ran CBL 5000-0'. TOC @ 4500'. Shot 2 holes @ 2990', 50' below base of Ojo Alamo. TIH w/pkr to 2726'. Est rate. Squeeze w/200 sx Class "B" w/2% calcium chloride (235 cu.ft.). Dispalce w/25 bbl. WOC.

01-06-94 Drl cmt to 2993'. PT csg 500#/30 min, ok. TIH, tag TOC @ 5146'. Drl cmt & ret @ 5261'.

01-07-94 Drl to 5330'.

01-08-94 Drl to 5842'.

01-09-94 Drl to 5900' TD. Ran Ind log, dual spaced Neutron, temp log. Ran 135 jts 4 1/2", 10.5#, K-55 csg, 5887' set @ 5900'. Cmt w/50 sx Class "B" Poz w/6% gel, 2% calcium chloride, 3 pps gilsonite and 0.25 pps celloflake (77 cu.ft.), tail w/120 sx Class "B" neat w/2% calcium chloride (141 cu.ft.).

01-10-94 WOC. Drl cmt to 5852'. PT csg 500#/30 min, ok. Ran CBL-CCL-GR f/PBTD to TOC @ 4240'. Set FBP @ 60'. PT csg 3800#, ok. Pull pkr> Perf Pt Lookout 5846-5650'. Set FBP @ 60'. Spot 2500 gal acid.

01-11-94 Frac Pt. Lookout w/134,600 gal slickwtr and 94,000# 20/40 sand. Set RBP @ 5620'. Perf Cliff Houes and Menefee 5591-5226' w/1 spf. Spot 2500 gal 15% HCl. Frac w/134,600 gal slick wtr and 100,000# 20/40 sand.

01-12-15 Blow down and clean out.

01-16-94 Ran 179 jts 2 3/8", 4.7#, J-55 tbg landed @ 5636'. F nipple @ 5604'. ND BOP. NU WH. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 1/17/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

JAN 24 1994
Date

FARMINGTON DISTRICT OFFICE