

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

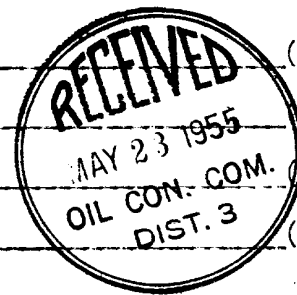
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Elanco FORMATION Hespero
COUNTY Rio Arriba DATE WELL TESTED May 19, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 28-7 WELL NO. 22
1879'N UNIT
1/4 SECTION: 520'E LETTER H SEC. 17 TWP. 28N RGE. 7W
CASING: 7 " O.D. SET AT 4440 TUBING 2 " WT. 4.7 SET AT 5169
PAY ZONE: FROM 4440 TO 5200 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SEPT IN PRESSURE: CASING 1062 psig TUBING: 1048 psig S. I. PERIOD 9 days
TIME WELL OPENED: 11:05 A.M. TIME WELL GAUGED: 2:05 P.M.
INPAT PRESSURE: 3 1/2 pounds
VOLUME (Table I)
MULTIPLIER FOR PIPE OR CASING (Table II)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4116



WITNESSED BY: TESTED BY: D. W. Mitchell
COMPANY: COMPANY: El Paso Natural Gas Company
TITLE: TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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3

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