

REVISEDUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla No. 219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 6 (Dulce 6)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 6-T28N-R2W****N.M.P.M.**

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico1. OIL ☐ GAS ☐
WELL WELL OTHER **X**

2. NAME OF OPERATOR

SUNRAY DX OIL COMPANY

3. ADDRESS OF OPERATOR

101 University Blvd., Denver, Colorado 802064. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**330' from South Line and 330' from East Line of Section 6**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7314' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

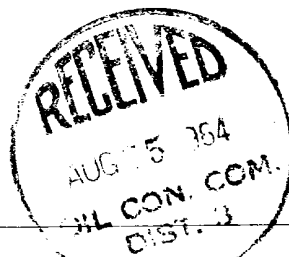
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REVISED

This well was originally Continental No. 1 South Dulce. It was re-entered by W. Rodney DeVilliers as Jicarilla 6-1. Sunray DX, as record owner of the lease, is responsible for plugging. T.D. 12,888', 13 3/8", OD 4 3/4" casing at 831' w/700 sacks; 9 5/8" 40' & 4 7/8" csg. at 8412' and cemented around bottom with 800 sacks and through stage collar at 4005' with 300 sacks. Perforations open: Dakota 8273-8326'. Bridge plug at 7709'. Gallup perfs. 7270-90'. Model D pkr. at 7200'. Tested both zones - no commercial production indicated.

We propose to pump 50 sacks of cement down the tubing with 25 sacks into the perforations at 7270-90' and leave the remaining cement below and on top of the packer. The 9 5/8" csg. will be cut off at est. 2500'. 50 sacks plug of cement will be placed on the top of the cut off csg. The hole will be filled with mud and a 25 sack cement plug will be placed in the top of the surface casing. A dry hole marker will be installed.



18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Hall

TITLE

District EngineerDATE **August 21, 1964**

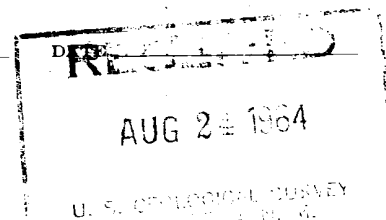
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.