

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 3-11-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, San Juan 28-7, Well No. 46, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 16, T. 28, R. 7, NMPM., Mesa Verde Pool
Unit Letter

Rio Arriba County. Date Spudded 4-9-56 Date Drilling Completed 4-27-56

Please indicate location:

Elevation 6239 G Total Depth 5275 PBD 00 5240

Top Oil/Gas Pay 4545 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4545-4554, 4570-4580, 4589-4599, 4663-4676,

Perforations 4685-4695, 5078-5092, 5132-5146, 5192-5208

Open Hole Depth 5275 Casing Shoe 5185 Depth 5185 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After ~~acid~~ or Fracture Treatment: 7214 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and P.L. 54892 gal., 55000 lb. sand, 52200 gal., 55000 lb. sand, sand): 49528 gal., 55000 lb. sand C.H. 48554 gal., 55000 lb. sand
Casing Tubing Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: An intermitter, piston, standing valve and tubing stay was installed for more efficient removal of fluids from the well bore. The well was returned to producing status 12-2-57.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 12 1958, 19____

El Paso Natural Gas Company
(Company or Operator)

By: K. C. McBride
(Signature)

K. C. McBride

Title: Production Engineer

Send Communications regarding well to:

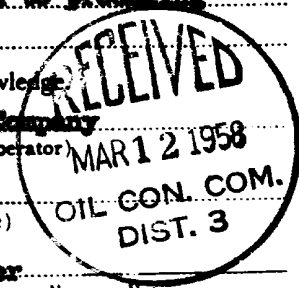
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

Name: _____

Address: _____



OIL CONSERVATION COMMISSION

ACTING SECRETARY OF THE COMMISSION

W. A. S. [unclear] 4

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File 1 ✓