

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

6. Lease Designation and Serial No.

SF-079289

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500FNL

990FEL

Sec. 14 T 28N R 7W

UNIT A

8. Well Name and No.

SAN JUAN 28-7 UT # 24

9. API Well No.

BLANCO MESAVERDE

10. Field and Pool, or Exploratory Area

3003907425

11. County or Parish, State

RIO ARRIBA NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other LINER

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PERFORMED THE LINER JOB PER THE ATTACHED.

RECEIVED  
JAN 12 1995  
OIL CON. DIV.  
DIST. 3

RECEIVED  
OIL M  
51 AUG 12 PM 3:03  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Branam*

Title

BUSINES ANALYST

Date

08-11-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

## SAN JUAN 28-7 #24 LINER JOB

MIRU, PMP 50 BBLs 2% KCL WTR X KILL WELL, NDWH, NUBOP X TEST TO 1000#, LD TBG, TIH W/ BIT X SCRAPER TO 4953', TOH W/ BIT X SCRAPER, SET RBP X PKR AT 4823', LOAD HOLE X 2% KCL WTR X PRESS TEST TO 1000# FROM 4823' TO SURF, TOH, REL RBP X SET RBP AT 2320', FILL HOLE X PRESS TEST TO 1000', SHOOT 2 SQUEEZE HOLES AT 2015', SET PKR AT 1718', PRESS TEST TO 1500# AT .25 BPM X 1500# AT .5 BPM X 1300# AT 1 BPM X NO CIRC THRU BRADENHEAD, REL PKR, SPOT BALANCE CMT PLUG FROM 2050' TO 1925', SHOOT 2 SQUEEZE SHOTS AT 800', PMP INTO SQUEEZE HOLES X 1500 PSI X 2 BPM X NO CIRC TO BRADEN HEAD X PMP DN BRADENHEAD AT 5 BPM AT 40# X NO CIRC THRU SQUEEZE HOLES AT 800', SHOOT SQUEEZE HOLES AT 225' X CIRC THRU BRAIDEN HEAD, PMP 75 SX CLASS B W/ 2% CALC2 FROM 225' THRU BRAIDENHEAD X CIRC 5 BBLs GOOD CMT, NUBOP X CSG SPOOL, INSTALL 7" X 4.5" CSG SPOOL, TEST CSG SPOOL TO 1000# HELD, TIH W/ BIT, SAW NO CMT, TAG SD ON TOP OF RBP AT 2316', TIH W/ RET HEAD, UNLOAD HOLE, TO 500#, REL RBP, CIRC AT 4955' X C/O W/ 2250 CFM AIR, CLEAN OUT TO 5246', , DRILL NEW HOLE W/ 1500 CFM AIR W/ 12 BHP SOAP MIST TO 5987' (NEW TD), CIRC W/ 1500 CFM AIR, RUN 138 JTS OF 4.5" J55 11.6 CSG, TAG FILL AT 5960', CIRC W/ AIR X 40BW W/ CLAY STAY, CMT W/ 200SX 13.8# P/GAL STD IDEAL CLASS B 50/50 POZ W/ 2% GEL, 5# GILSONITE, .25# FLOCELE, .6% HALAD-344, START W/ 5 BBL WTR AHEAD, 5 BBL CHEM WASH, 10 B. W. SPACER, PUMP CMT, WASH LINES, DISP W 91.8 BW, 216.8 TOT PUMPED, NDBOP, NU TREE, RDMO.

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SAN JUAN 28-7

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SAN JUAN 28-7 UT #24

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NM

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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other LINER	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

*Revised*

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DIST. 3

RECEIVED  
JAN 12 1995  
OIL CON. DIV.  
DIST. 3

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Signed

*Wayne Branam*

Title

BUSINESS ANALYST

Date

12-28-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

JAN 09 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse

AMOCO

**SAN JUAN 28-7 #24 LINER**

MIRU 080194, KILL WELL, NDWH, NUBOP, TST BOP 1000#, GOOD, TIH W/ BXS TO 4953, SET RBP AT 4823 SET PKR AT 4793, PRESS TEST TO 1000#, GOOD, REL RBP AND SET AT 2320, PRESS TESTED TO 1000#, GOOD,

SHOOT SQZ HOLES AT 2015 W/ 2 JSPF, SET PKR AT 1718, PRESS TO 1500# AT .25 BPM X 1500# AT .50BPM X 1300# AT 1 BPM X NO CIRC THRU BRADENHEAD, REL PKR, SPOT BALANCE 75BSX CL B CMT PLUG FROM 2050 TO 1925, SHOT SQZ HOLES AT 800' W/ 2 JSPF, INTO SQZ HOLES W/ 75 SX CL B AT 1500#, 2BPM, NO CIRC THRU SQZ HOLES AT 800.

SHOOT SQZ HOLES AT 225 W/ 2 JSPF AND CIRC THRU BRADENHEAD. PMP 75 SX CL B FROM 225 THRU BRADENHEAD. CIRC 5 BBLS GOOD CMT. WOC, NDBOP, INSTALL CSG SPOOL AND TEST TO 1000#, GOOD. TIH, SAW NO CMT, TAGGED SAND ON TOP OF RBP AT 2316.

RETRIEVE RBP, CLEAN OUT TO 5300. CIRC TO 5246. DRL TO 5987 (NEW TD). CIRC CLEAN. RUN 4.5" J55 11.6# CSG TO 5987, CMT W/ 200 SX CLASS B 50/50 POZ. W/ 2% GEL, 5#/SK GILSONITE, .25#/SK FLOCELE, .6% HALAD-344, DISP W/ 91.8 BW 216.8 TOT PUMPED, PLUG DOWN AT 2015 HRS, FLOAT HELD, NDBOP, NU TREE.

PERF AT 5550-72, 5588-5592, 5596-5608, 5614-20, 5632-36, 5014-30, 5042-48, 5052-64, 5080-86, 5110-42, 5146-68, 5178-92 W/ 2 JSPF, 12 GRAM CHG 3.125" GUN SIZE.

FRAC 5550-5636 W/ 1667 BBLS FOAM AND 150,000# 16/30 SAND.  
FRAC 5014-5192 W/ 2190 BBLS FOAM, 200,000# 16/30 SAND AND 144,900 SCF N2.

SWAB. RUN CBL, GR AND CLL FROM 3750 TO 5850.

PERF 5080-81 W/ 2 JSPF, .38" DIA AND 16 GRAM CHG.

PKR AT 4800, SQZ FROM 5080 TO 4800 W/ 100 SX CL B 50/50 POZ AT MAX RATE OF 2 BPM AND MAX PSI OF 825#. EXCELLENT RETURNS DURING CMT JOB. SIFN.

TBG PRESS 0, CSG PRESS 0, INTER 0. DO CMT FROM 4998 TO 5059. CMT DRLG SOFT, SD WOC ANOTHER DAY. DRILLED THRU CMT AT 5087. TAGGED STRINGERS FROM 5839. DRILLED CMT TO 5967, CIRC. TAGGED BTM AT 5973. SET CIBP AT 5948. RAN CLL, GR AND CBL FROM 3550 TO 5948.

PERF 5548-70, 5586-90, 5596-5634, 5660-68, 5730, 5737, 5746, 5790, 5868, 5875, 5928, 5932 W/ 2 JSPF, .38" DIA AND 12 GRAM CHG.

FRAC 5548 TO 5932 W/ 1393 BBLS WATER, 116,500# 16/30 SAND AND 634,223 SCF 70 QUALITY N2 FOAM AT MAX PSI 4,100# AND MAX RATE 42 BPM.

FLOWED BACK AND CIRCED.

FRAC 5014 TO 5192 W/ 601 BBLS WATER, 127,500# 16/30 SAND AND 897,323 SCF 70 QUALITY N2 FOAM AT MAX PSI 4,100# AND MAX RATE 70 BPM.

CLEAN PUT SAND AND D/O COMPOSITE BP. LANDED TUBING AND RETURNED TO PRODUCTION 101594.