

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
SEP 11 1998

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 28-6 UNIT 1 API #: 300390742600

Location of Well:

Unit Letter: G 1500' FNL 1650 FEL Section: 17

Township: 028N Range: 006W NMPM, RIO ARRIBA County.

III. Date Workover Procedures Commenced: 3/98

Date Workover Procedures were Completed: 3/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
MENEFEE PAY ADD

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE

VII. **AFFIDAVIT:**

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of Sept., 19 98.

Mae Benallizon
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

3/19, 19 98.

358
District Supervisor, District 3
Oil Conservation Division

Date: 11/10/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

53 MAR 24 PM 1:13
070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 1650' FEL, Sec. 17, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079192

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number

San Juan 28-6 U #1

9. API Well No.
30-039-07426

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-11-98 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/4 1/2" csg scraper to 5800'. TOO H. TIH w/CIBP, set @ 5790'. Load hole w/wtr. TIH, ran CBL-CCL-GR @ 4500-5790', good bond over logged interval. TOO H. TIH w/4 1/2" pkr, set @ 5765'. PT CIBP to 3800 psi, OK.

3-12-98 Spot 200 gal 15% Hcl across Menefee interval. TOO H w/pkr. TIH, perf Menefee w/1 SPF @ 5530, 5533, 5536, 5558, 5562, 5564, 5566, 5568, 5573, 5574, 5630, 5632, 5634, 5636, 5638, 5640, 5642, 5646, 5676, 5686, 5688, 5724, 5726' w/23 holes total. TOO H. TIH w/pkr. Frac Menefee w/1501 bbl 30# linear gel, 90,000# 20/40 Arizona sd. Attempt to release pkr, failed. TIH w/free point, tbg stuck @ 5340'. TOO H. TIH, chemical cut tbg @ 5335'. TIH w/fishing tools. Blow well & CO.

3-13/15-98 Fishing.

3-16-98 Fishing. TOO H w/pkr & fishing tools. TIH, blow well & CO.

3-17-98 Blow well & CO.

3-18-98 TOO H. TIH, mill out CIBP @ 5790'. TIH to PBTD @ 6030'. Blow well & CO. TIH, run perf efficiency log. TOO H. TIH, blow well & CO.

3-19-98 Blow well & CO. TOO H. TIH w/194 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5980'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/23/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date ACCEPTED RECORD

MAR 24 1998

FARMINGTON DISTRICT OFFICE

OPERATOR

Expected Production before workover

SAN JUAN 28-6 UNIT : 1 : 51854A-1

Prop 15 *

• OIL
• WATER/GAS
• GAS
• WATER

100
1000
1000
1000

10
100
100
100

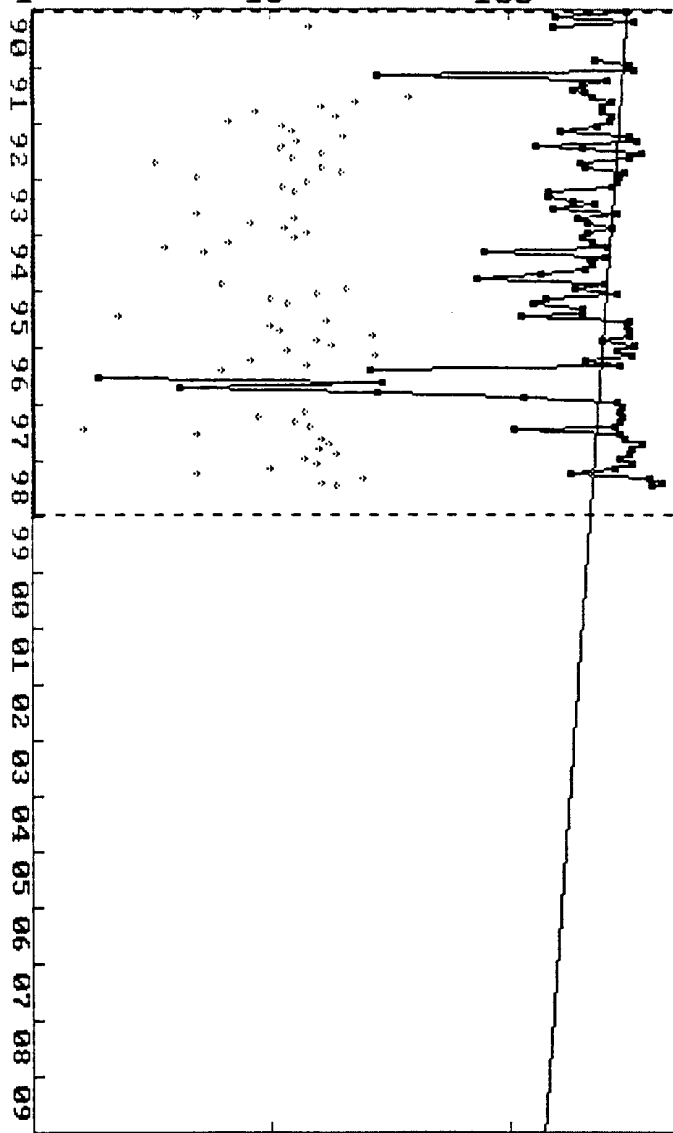
1
10
10
10

9.1
1
1
1

— DAILY RATE
— TBG PRESSURE

- ☐ • WATER Bbls/d
- ☒ • GAS Mcf/d
- ☐ • WATER/GAS
- ☐ • OIL Bbl/d

☒ RateTime
☒ Semi Log



--DATE--	----OIL----	----GAS----
	Bbl	Mcf
10/31/96	0	850
11/30/96	0	3522
12/31/96	3	8816
01/31/97	0	9048
02/28/97	42	8881
03/31/97	27	9151
04/30/97	38	8871
05/31/97	44	8522
06/30/97	5	3206
07/31/97	15	8952
08/31/97	50	9437
09/30/97	54	10951
10/31/97	48	9983
11/30/97	57	9721
12/31/97	42	8839

Expected Production

San Juan 28-6 Unit # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/98		6,965		3/1/18		3,146
4/1/98		6,942		4/1/18		3,135
5/1/98		6,920		5/1/18		3,125
6/1/98		6,897		6/1/18		3,115
7/1/98		6,874		7/1/18		3,104
8/1/98		6,851		8/1/18		3,094
9/1/98		6,828		9/1/18		3,084
10/1/98		6,806		10/1/18		3,074
11/1/98		6,783		11/1/18		3,063
12/1/98		6,761		12/1/18		3,053
1/1/99		6,739		1/1/19		3,043
2/1/99		6,716		2/1/19		3,033
3/1/99		6,694		3/1/19		3,023
4/1/99		6,672		4/1/19		3,013
5/1/99		6,650		5/1/19		3,003
6/1/99		6,628		6/1/19		2,993
7/1/99		6,606		7/1/19		2,983
8/1/99		6,584		8/1/19		2,974
9/1/99		6,562		9/1/19		2,964
10/1/99		6,541		10/1/19		2,954
11/1/99		6,519		11/1/19		2,944
12/1/99		6,497		12/1/19		2,934
1/1/00		6,476		1/1/20		2,925
2/1/00		6,455		2/1/20		2,915
3/1/00		6,433		3/1/20		2,905
4/1/00		6,412		4/1/20		2,896
5/1/00		6,391		5/1/20		2,886
6/1/00		6,370		6/1/20		2,877
7/1/00		6,349		7/1/20		2,867
8/1/00		6,328		8/1/20		2,858
9/1/00		6,307		9/1/20		2,848
10/1/00		6,286		10/1/20		2,839
11/1/00		6,265		11/1/20		2,829
12/1/00		6,244		12/1/20		2,820
1/1/01		6,224		1/1/21		2,811
2/1/01		6,203		2/1/21		2,801
3/1/01		6,183		3/1/21		2,792
4/1/01		6,162		4/1/21		2,783
5/1/01		6,142		5/1/21		2,774
6/1/01		6,121		6/1/21		2,765
7/1/01		6,101		7/1/21		2,755
8/1/01		6,081		8/1/21		2,746
9/1/01		6,061		9/1/21		2,737
10/1/01		6,041		10/1/21		2,728
11/1/01		6,021		11/1/21		2,719
12/1/01		6,001		12/1/21		2,710
1/1/02		5,981		1/1/22		2,701
2/1/02		5,961		2/1/22		2,692

Expected Production

San Juan 28-6 Unit # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/02		5,942		3/1/22		2,683
4/1/02		5,922		4/1/22		2,674
5/1/02		5,902		5/1/22		2,666
6/1/02		5,883		6/1/22		2,657
7/1/02		5,863		7/1/22		2,648
8/1/02		5,844		8/1/22		2,639
9/1/02		5,825		9/1/22		2,631
10/1/02		5,805		10/1/22		2,622
11/1/02		5,786		11/1/22		2,613
12/1/02		5,767		12/1/22		2,605
1/1/03		5,748		1/1/23		2,596
2/1/03		5,729		2/1/23		2,587
3/1/03		5,710		3/1/23		2,579
4/1/03		5,691		4/1/23		2,570
5/1/03		5,672		5/1/23		2,562
6/1/03		5,654		6/1/23		2,553
7/1/03		5,635		7/1/23		2,545
8/1/03		5,616		8/1/23		2,536
9/1/03		5,598		9/1/23		2,528
10/1/03		5,579		10/1/23		2,520
11/1/03		5,561		11/1/23		2,511
12/1/03		5,542		12/1/23		2,503
1/1/04		5,524		1/1/24		2,495
2/1/04		5,506		2/1/24		2,487
3/1/04		5,488		3/1/24		2,478
4/1/04		5,469		4/1/24		2,470
5/1/04		5,451		5/1/24		2,462
6/1/04		5,433		6/1/24		2,454
7/1/04		5,415		7/1/24		2,446
8/1/04		5,397		8/1/24		2,438
9/1/04		5,380		9/1/24		2,430
10/1/04		5,362		10/1/24		2,422
11/1/04		5,344		11/1/24		2,414
12/1/04		5,326		12/1/24		2,406
1/1/05		5,309		1/1/25		2,398
2/1/05		5,291		2/1/25		2,390
3/1/05		5,274		3/1/25		2,382
4/1/05		5,256		4/1/25		2,374
5/1/05		5,239		5/1/25		2,366
6/1/05		5,222		6/1/25		2,358
7/1/05		5,204		7/1/25		2,350
8/1/05		5,187		8/1/25		2,343
9/1/05		5,170		9/1/25		2,335
10/1/05		5,153		10/1/25		2,327
11/1/05		5,136		11/1/25		2,319
12/1/05		5,119		12/1/25		2,312
1/1/06		5,102		1/1/26		2,304
2/1/06		5,085		2/1/26		2,297

Expected Production

San Juan 28-6 Unit # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/06		5,068		3/1/26		2,289
4/1/06		5,052		4/1/26		2,281
5/1/06		5,035		5/1/26		2,274
6/1/06		5,018		6/1/26		2,266
7/1/06		5,002		7/1/26		2,259
8/1/06		4,985		8/1/26		2,251
9/1/06		4,969		9/1/26		2,244
10/1/06		4,952		10/1/26		2,236
11/1/06		4,936		11/1/26		2,229
12/1/06		4,919		12/1/26		2,222
1/1/07		4,903		1/1/27		2,214
2/1/07		4,887		2/1/27		2,207
3/1/07		4,871		3/1/27		2,200
4/1/07		4,855		4/1/27		2,192
5/1/07		4,839		5/1/27		2,185
6/1/07		4,823		6/1/27		2,178
7/1/07		4,807		7/1/27		2,171
8/1/07		4,791		8/1/27		2,164
9/1/07		4,775		9/1/27		2,156
10/1/07		4,759		10/1/27		2,149
11/1/07		4,743		11/1/27		2,142
12/1/07		4,728		12/1/27		2,135
1/1/08		4,712		1/1/28		2,128
2/1/08		4,697		2/1/28		2,121
3/1/08		4,681		3/1/28		2,114
4/1/08		4,666		4/1/28		2,107
5/1/08		4,650		5/1/28		2,100
6/1/08		4,635		6/1/28		2,093
7/1/08		4,619		7/1/28		2,086
8/1/08		4,604		8/1/28		2,079
9/1/08		4,589		9/1/28		2,072
10/1/08		4,574		10/1/28		2,066
11/1/08		4,559		11/1/28		2,059
12/1/08		4,544		12/1/28		2,052
1/1/09		4,528		1/1/29		2,045
2/1/09		4,514		2/1/29		2,038
3/1/09		4,499		3/1/29		2,032
4/1/09		4,484		4/1/29		2,025
5/1/09		4,469		5/1/29		2,018
6/1/09		4,454		6/1/29		2,012
7/1/09		4,439		7/1/29		2,005
8/1/09		4,425		8/1/29		1,998
9/1/09		4,410		9/1/29		1,992
10/1/09		4,395		10/1/29		1,985
11/1/09		4,381		11/1/29		1,979
12/1/09		4,366		12/1/29		1,972
1/1/10		4,352		1/1/30		1,965
2/1/10		4,338		2/1/30		1,959

Expected Production

San Juan 28-6 Unit # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/10		4,323		3/1/30		1,952
4/1/10		4,309		4/1/30		1,946
5/1/10		4,295		5/1/30		1,940
6/1/10		4,281		6/1/30		1,933
7/1/10		4,266		7/1/30		1,927
8/1/10		4,252		8/1/30		1,920
9/1/10		4,238		9/1/30		1,914
10/1/10		4,224		10/1/30		1,908
11/1/10		4,210		11/1/30		1,901
12/1/10		4,196		12/1/30		1,895
1/1/11		4,182		1/1/31		1,889
2/1/11		4,169		2/1/31		1,883
3/1/11		4,155		3/1/31		1,876
4/1/11		4,141		4/1/31		1,870
5/1/11		4,127		5/1/31		1,864
6/1/11		4,114		6/1/31		1,858
7/1/11		4,100		7/1/31		1,852
8/1/11		4,087		8/1/31		1,846
9/1/11		4,073		9/1/31		1,839
10/1/11		4,060		10/1/31		1,833
11/1/11		4,046		11/1/31		1,827
12/1/11		4,033		12/1/31		1,821
1/1/12		4,019		1/1/32		1,815
2/1/12		4,006		2/1/32		1,809
3/1/12		3,993		3/1/32		1,803
4/1/12		3,980		4/1/32		1,797
5/1/12		3,967		5/1/32		1,791
6/1/12		3,953		6/1/32		1,785
7/1/12		3,940		7/1/32		1,780
8/1/12		3,927		8/1/32		1,774
9/1/12		3,914		9/1/32		1,768
10/1/12		3,901		10/1/32		1,762
11/1/12		3,889		11/1/32		1,756
12/1/12		3,876		12/1/32		1,750
1/1/13		3,863		1/1/33		1,745
2/1/13		3,850		2/1/33		1,739
3/1/13		3,837		3/1/33		1,733
4/1/13		3,825		4/1/33		1,727
5/1/13		3,812		5/1/33		1,722
6/1/13		3,799		6/1/33		1,716
7/1/13		3,787		7/1/33		1,710
8/1/13		3,774		8/1/33		1,705
9/1/13		3,762		9/1/33		1,699
10/1/13		3,749		10/1/33		1,693
11/1/13		3,737		11/1/33		1,688
12/1/13		3,725		12/1/33		1,682
1/1/14		3,712		1/1/34		1,677
2/1/14		3,700		2/1/34		1,671

Expected Production

San Juan 28-6 Unit # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/14		3,688		3/1/34		1,665
4/1/14		3,676		4/1/34		1,660
5/1/14		3,663		5/1/34		1,654
6/1/14		3,651		6/1/34		1,649
7/1/14		3,639		7/1/34		1,644
8/1/14		3,627		8/1/34		1,638
9/1/14		3,615		9/1/34		1,633
10/1/14		3,603		10/1/34		1,627
11/1/14		3,591		11/1/34		1,622
12/1/14		3,580		12/1/34		1,617
1/1/15		3,568		1/1/35		1,611
2/1/15		3,556		2/1/35		1,606
3/1/15		3,544		3/1/35		1,601
4/1/15		3,532		4/1/35		1,595
5/1/15		3,521		5/1/35		1,590
6/1/15		3,509		6/1/35		1,585
7/1/15		3,497		7/1/35		1,580
8/1/15		3,486		8/1/35		1,574
9/1/15		3,474		9/1/35		1,569
10/1/15		3,463		10/1/35		1,564
11/1/15		3,451		11/1/35		1,559
12/1/15		3,440		12/1/35		1,554
1/1/16		3,429		1/1/36		1,548
2/1/16		3,417		2/1/36		1,543
3/1/16		3,406		3/1/36		1,538
4/1/16		3,395		4/1/36		1,533
5/1/16		3,384		5/1/36		1,528
6/1/16		3,372		6/1/36		1,523
7/1/16		3,361		7/1/36		1,518
8/1/16		3,350		8/1/36		1,513
9/1/16		3,339		9/1/36		1,508
10/1/16		3,328		10/1/36		1,503
11/1/16		3,317		11/1/36		1,498
12/1/16		3,306		12/1/36		1,493
1/1/17		3,295		1/1/37		1,488
2/1/17		3,284		2/1/37		1,483
3/1/17		3,273		3/1/37		1,478
4/1/17		3,262		4/1/37		1,473
5/1/17		3,252		5/1/37		1,469
6/1/17		3,241		6/1/37		1,464
7/1/17		3,230		7/1/37		1,459
8/1/17		3,220		8/1/37		1,454
9/1/17		3,209		9/1/37		1,449
10/1/17		3,198		10/1/37		1,444
11/1/17		3,188		11/1/37		1,440
12/1/17		3,177		12/1/37		1,435
1/1/18		3,167		1/1/38		1,430
2/1/18		3,156		2/1/38		1,425