

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 990' FEL, Sec. 18, T-28-N, R-5-W, NMPM

DHC-2541

5. Lease Number
SF-079250

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 28-5 Unit
Well Name & Number

San Juan 28-5 U #61

9. API Well No.
30-039-07427

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

4-3-00 MIRU. SDON.

4-4-00 ND WH. NU BOP. TOO H w/212 jts tbgs. TIH w/CIBP, set @ 6130'. Load hole w/65 bbl 2% KCl wtr. Circ hole clean. PT csg to 3000 psi/15 min, OK. TOO H. SDON.

4-5-00 TIH. Ran CBL @ 3000-6130'. TOC @ 3260'. Cmt @ 3260-3720', 5500-5948', DV tool @ 5938-5942'. Pump 20 bbl 2% KCl wtr. (Verbal approval to squeeze Mesaverde interval from Steve Mason, BLM). TIH w/cmt retainer, set @ 6055'. Load hole w/8 bbl 2% KCl wtr. Pressure up annulus to 500 psi. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% versaset. Reverse circ 0.5 bbl cmt to surface. TOO H. WOC. SDON.

4-6-00 TIH, perf 2 sqz holes @ 5130'. TOO H. TIH w/cmt retainer, set @ 5130'. Load annulus w/wtr. Pressure annulus to 500 psi. Establish injection. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% versaset. TOO H. Perf 2 sqz holes @ 4178'. TOO H. TIH w/pkr, set @ 3737'. Load annulus w/wtr. Pressure annulus to 500 psi. Establish injection. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% versaset, 1% calcium chloride. Displace to 4078'. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 5/4/00

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 13 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

4-7-00 TOOH w/pkr. TIH W/3 7/8" bit to TOC @ 3778'. Drill cmt @ 3778-4178'. Circ hole clean. PT csg to 500 psi, OK. TIH to 5026'. Circ hole clean. Drill out cmt retainer @ 5030'. TIH.

4-8-00 Drill out cmt to 5130'. Circ hole clean. PT csg to 500 psi, OK. TOOH. TIH, ran CBL @ 3000-6045', TOC @ 3280'. SD for Sunday.

4-10-00 Perf Point Lookout w/1 SPF @ 5727, 5733, 5739, 5748, 5756, 5764, 5769, 5787, 5794, 5807, 5814, 5825, 5831, 5842, 5854, 5877, 5906, 5914, w/2 SPF @ 5936, 5955, 5967, 5984, 5994, 6020, 6030' w/32 0.32" diameter holes total. Acidize w/20 bbl 15% HCl. ND BOP. NU WH. RD. Rig released. SD.

4-15-00 MIRU. Acidize Point Lookout w/1050 gal 15% HCl. Frac Point Lookout w/slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5692'. Load hole w/wtr. PT CIBP to 1800 psi, failed. Perf Cliff House/Menefee w/1 SPF @ 5216, 5260, 5324, 5346, 5358, 5363, 5369, 5384, 5390, 5396, 5414, 5453, 5470, 5494, 5516, 5523, 5530, 5538, 5602, 5609, 5617, 5626, 5633, 5644, 5658' w/25 0.32" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Cliff House/Menefee w/slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5122'. Load hole w/350 gal wtr. PT csg, Perf Lewis w/1 SPF @ 4319, 4340, 4354, 4439, 4448, 4453, 4464, 4476, 4550, 4558, 4565, 4569, 4576, 4587, 4621, 4626, 4634, 4693, 4703, 4707, 4713, 4733, 4750, 4765, 4792, 4827, 4832, 4838, 4880, 4884, 4895, 4900, 4955, 4961, 4978, 5014, 5023, 5026, 5049, 5070, 5084' w/42 0.29" diameter holes total. Acidize w/1050 bbl 10% acetic acid. SDON.

4-16-00 Frac Lewis w/20# linear gel, 200,000# 20/40 Brady sd. CO after frac.

4-17/18-00 Blow well & CO.

4-20-00 Blow well & CO. RD. Rig released.

4-25-00 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4603'. Establish circ. CO to 5062'.

4-26-00 Circ hole clean. Mill out CIBP @ 5122'. TIH, circ hole clean.

4-27-00 Mill out CIBP @ 5692'. TIH to 5960'. Circ hole clean.

4-28-00 Circ hole clean. Mill out to cmt retainer @ 6055'. Circ hole clean.

4-29/30-00 Circ hole clean.

5-1-00 Circ hole clean. Mill out CIBP @ 6130'. Circ hole clean to PBTD.

5-2-00 TOOH. TIH w/254 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 7929'. ND BOP. NU WH. Blow well & CO.

5-3-00 RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2541