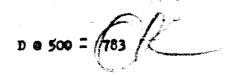
NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool	Blanco		Formation	Mess Ver	de Co	ounty	Rio Arr	iba
Purchasing	Pipeline El 1	Paso Natura	l Gas Compan	7 D	ate Test File	d		
Operator	El Pase Natu	ral Gas Co.	Lease	San Juan 28-6		Well N	o2	
Unit A	Sec	18 _{Twp.}	28 _{Rge.} 6	Pay Zone: Fr	om5308		5885	;
Casing: OD	5 1 W⊤.	15.50 _{Se}	et At 5585	-	2 WT.	4.7	_T. Perf	5518
Produced TI	hrough: Casing		Tubing X	Gas Gravity: M	easured	695	_Estimated	
	w Test: From _ 9 /							•
	ize						Type Taps_	
			OBSERV	ED DATA				
Flowing casir	ng pressure (Dwt)		· · · · · · · · · · · · · · · · · · ·	ps	sig + 12 =		ps	ia (a
-	ig pressure (Dwt)							
	pressure (Dwt)				sig + 12 =		ps	ia (c
	: pressure (meter red art reading	iding when Dwt.	measurement take	n: ps	sig + 12 =		ne	ia (d
	ot chart reading () ² x spri	na constant				ps	
) - (d) or (d) - (c)	, ,	±		=		ps	
Friction loss,	Flowing column to	meter:						
	low through tubing:				=		ps	i (f)
-	erage static meter pr	•	er chart):	ns	sig + 12 =		ps	ia (g
Square roc	art average reading_ :t chart average read	ing (7.15	2x sp. const.	10	=	511	ps	
	seven day avge. met				=	511	ps	
$P_{t} = (h) + (f)$					=	511	ps	ia (i)
Wellhead casi	ing shut-in pressure	(Dwt)		ps	sig + 12 =	1013	ps	ia (j
Wellhead tubi	ng shut-in pressure	(Dwt)	999	ps	sig + 12 =	1011	ps	ia (k
	whichever well flow	wed through	65 ∘F + 46		=	1011 525	ps	• • •
	o. (Meter Run)		°F + 46	50	=	506	°A	•
$P_d = \frac{1}{2} P_c = \frac{1}{2}$	·2 (1)				-		ps	ia (n
		/ [OW DATE CAL	CHI ATION				
		/ <u>F</u>	LOW RATE CAL	COLATION	\ .			
Q =	3	< \\	<u>c)</u> =	***	\ _*	78	4	CF/da
(integrat		, (J -			0.744
,	,	\ v	d)					
		<u>D</u> :	<u>ELIVERABILIT</u>	Y CALCULATION	<u>[</u>			
		P2-P3 =	7				_	
D = Q	134	·	766,085 747,797	1.0244	=_	79	В мо	CF/da.
		P2-P2/=	(41,171	1.0182				
	_	,						
SUM	MARY							
Pc =	1011 —		psia	Company B1	Paso Natu	ral Ga	s Company	•
Q =			Mcf/day	Ву	Gallou	sey.		
Pw=	<u>524</u>		psia	Title		<u> </u>		
Pd =	506		psiα	Witnessed by				
> =	798		Mcf/day	Company				
	of completion test.							
* Meter error c	correction factor	DEL	MBKS OB EDICT	ION CALCULATION	vis.			
	T	T.E.M						
GL	(1-e ^{-S})	(F _c Q)2	(FcQ)		Pt ²		$P_t^2 + R^2$	$P_{\mathbf{w}}$
				R2	(Column	i)		
3055	at. a	g). 33A	44	903	961 101		9), 99).	524
3835	.243	54.332	13,	EU.)	261,121	1 4	74,324	764





OIL CONSERVA	TION COMMI	SSION					
AZTEC DISTRICT OFFICE							
No. Copies Received 3							
DISTRIBUTION							
	HO. FURNISHED						
Operator							
Santa Fe	1						
Proration Office							
State Land Office							
U. S. G. S.	1						
Transporter							
File		~					

. . •