

2
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
890' FNL, 990' FEL, Sec. 18, T-28-N, R-6-W, NMPM

5. Lease Number
SF-080430

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #2

9. API Well No.
30-039-07437

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 30 1996
OIL CON. UNIT
PAGE 3

RECEIVED
60 MAIL ROOM
96 JAN 22 AM 10:54
OIL CON. UNIT, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS9) Title Regulatory Administrator Date 1/19/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED


JAN 24 1996


[Signature]
DISTRICT MANAGER

44000

San Juan 28-6 Unit #2
Blanco Mesaverde
NE Section 23, T-28-N, R-6-W
Recommended Casing Repair Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine.
3. Release packer, tag fill and record. TOH with 2-3/8" EUE, 4.7#, tbg (174 jts, packer @ 5200', 12 jts tailpipe landed @ 5588') and packer. Visually inspect tbg for corrosion, replace as necessary. TIH with 7" casing scraper to liner top @ 5040'. TOH.
4. TIH with 5-1/2" RBP on 2-3/8" tubing and set RBP at 5208' (100' above Cliff House perms). TIH with 7" packer; set at 4940' (100' above the liner hanger). Pressure test RBP and 5-1/2" casing to 750 psig. Pressure test 7" casing to 750 psig. If pressure test fails, isolate leak and design cement squeeze job as appropriate. Spot 10' of sand on top of RBP before pumping cement.
5. WOC 12 hrs. Clean out to below squeeze with 6-1/4" (7" csg) or 4-3/4" (5-1/2" liner) mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.
6. TIH with 7" or 5-1/2" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
7. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one jt off bottom. CO to COTD at 5838'. Take and record gauges.
8. Land tubing near Point Lookout top at 5730'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: 

Approved:  1/18/96

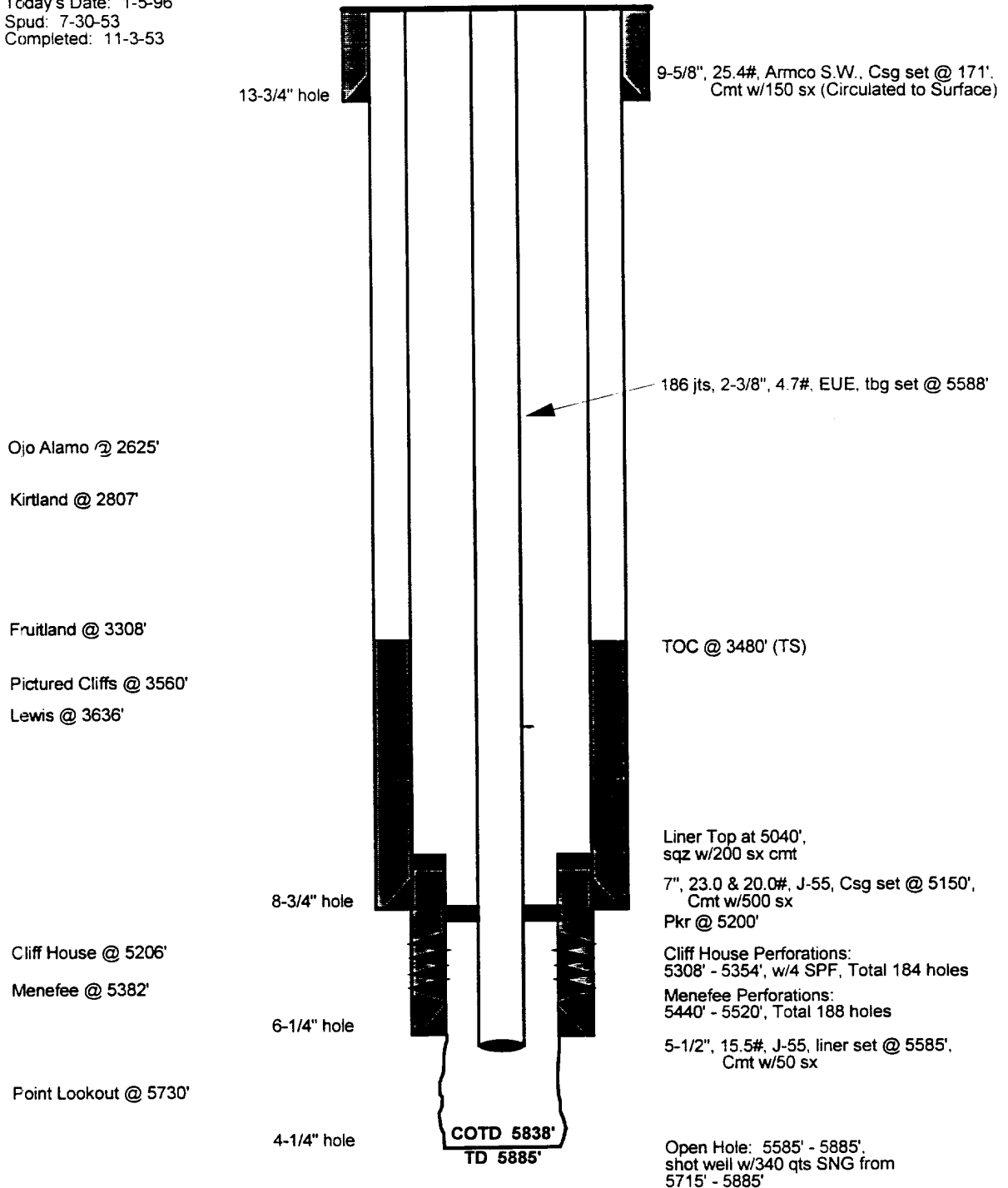
San Juan 28-6 Unit #2

CURRENT

Blanco Mesaverde

890' FNL, 990' FEL,
NE Section 18, T-28-N, R-06-W, Rio Arriba County, NM

Today's Date: 1-5-96
Spud: 7-30-53
Completed: 11-3-53



PERTINENT DATA SHEET

WELLNAME: San Juan 28-6 Unit #2				DP NUMBER: 48688A PROP. NUMBER: 007973200			
WELL TYPE: Blanco Mesa Verde				ELEVATION: GL: 6746' KB: 6756'			
LOCATION: 890' FNL 990' FEL NE Sec. 18. T28N. R6W Rio Arriba County, New Mexico				INITIAL POTENTIAL: AOF 17.083 Mcfd SICP: Mar-93 502 PSIG			
OWNERSHIP: GWI: 36.611234% NRI: 28.804954%				DRILLING: SPUD DATE: 07-30-53 COMPLETED: 11-03-53 TOTAL DEPTH: 5885' PBTD: N/A COTD: 5838'			
CASING RECORD:							
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>
13-3/4"	9-5/8"	25.4#	S. W.	171'		150 sx	surface
8-3/4"	7"	23.0 & 20.0#	J-55	5150'		500 sx	3480' (TS)
6-1/4"	5-1/2"	15.5#	J-55	5040' - 5585'		50 sx	5040' (75%)
Open Hole	4-1/4"			5585' - 5885'		200 sx (sqzd liner top)	
Tubing	2-3/8"	4.7#	EUE	5588'			
174 jts. 2-3/8". 4.7# EUE. tbg. 5-1/2" pkr (set @ 5200'). 12 jts 2-3/8" tbg landed @ 5588'.							
FORMATION TOPS:							
Nacimiento				Cliff House 5206'			
Ojo Alamo 2625'				Menefee 5382'			
Kirtland 2807'				Point Lookout 5730'			
Fruitland 3308'							
Pictured Cliffs 3560'							
Lewis 3636'							
LOGGING: ML, ES, GR, Temp Survey							
PERFORATIONS Point Lookout: Open Hole Menefee: 5440' - 48', 5466' - 97', 5512' - 20', w/4 SPF, Total 188 holes. Cliff House: 5308' - 5354', w/4 SPF, Total 184 holes.							
STIMULATION: Point Lookout: Frac w/37,800 gal. wtr. and 60,000# sand. Flush w/8500 gal. Menefee: Frac w/48,090 gal. wtr. and 50,000# sand. Flush w/9030 gal. Cliff House: Frac w/50,484 gal. wtr. and 48,000# sand. Flush w/8736 gal.							
WORKOVER HISTORY: July 1995: MIRU. ND WH. NU BOP. TOOH w/184 jts. 2-3/8" tbg. TIH w/csg scraper to 5588'. Load tbg. PT to 1000#. OK. TIH w/standing valve. TIH w/pkr set @ 5200'. Load csg w/195 bbls wtr. Attempt to PT csg, failed. Csg will not hold wtr. ND BOP. NU WH. RD. Rig released. Nov. 1955: Frac Point Lookout, Perf & frac Menefee, Perf & Frac Cliff House. RIH w/tbg.							
PRODUCTION HISTORY:							
<u>Gas</u>		<u>Oil</u>		DATE OF LAST PRODUCTION:		<u>Gas</u> <u>Oil</u>	
Cumulative as of Nov. 1995: 2240 MMcf		8.2 Mbbl		Nov. 1995		63.0 Mcf/D 0.8 bbl/D	
Current Rate: 63.0 Mcfd		0.8 Bopd					
PIPELINE: EPNG							